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	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION CC. ISN REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E E IVED			
	OPERATOR 3			JUN 9 1967
	PRORATION OFFICE Operator	<u> </u>		ARTESIA, OFFICE
	Address Archie M. Speir			
	Reason(s) for filling (Check proper box	change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Go	Change lease na	me and number From South
	Change in Ownership	Casinghead Gas Conde		re Unit Tract 2 #7
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
	SRLG Unit	7 Red Lake Gray	State, Feder	i "
	Int Letter	Feet From The North		The
	Line of Section To	wnship Range	, ММРМ,	County
II.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		•
	Name of Authorized Transpactor Consinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		±	Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
7I. CERTIFICATE OF COMPLIANCE OIL			OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19	
	ABOUT by		TITLE	

ARCHIE M. SPEIR

(Signature)

(Date)

UPIT OPHRATOR

June 9, 1967

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.