	ANTA FE 1	REQUES	CONSERVATION CO T FOR ALLOWABL AND		Form C-104 Supersedes Old C-104 and C-1 Elfective 1-1-65
	AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GESD			
1.	GAS OPLRATOR PRORATION OFFICE Operator	JUL 2 1974			
	B_&_D_0il_Company ARTESIA, OFFICE				
	P O Box 804 Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) Other (Please explain) : ew Well Change in Transporter of:				
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner Paul Slayton, P 0 Box 1936, Roswell, N. Mex. 88201				
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including I	Formation	Kind of Lease	P
	SRLG Unit	7 Red Lake Gra			•• Federal LC 050158
		1650 Feet From The NorthLi	•	Feet From The	East
	Line of Section 35 To	wnship 17 South Range	27 EAst , NMPM,	Edd	ly . County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Sy Injection Well				
	Name of Authorized Transporter of Ca	singhead Gas of Dry Gas	Address (Give address to	which approved co	opy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected	? When	· · · · · · · · · · · · · · · · · · ·
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	on - (X)	New Well Workover	Deepen Plu	g Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	- P.B	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tub	ing Depth
	Perforations Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD	<u> </u>	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
		•			
		· · · · · · · · · · · · · · · · · · ·			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of tota				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.))
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		
				Gas	- MCF
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	rity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	a) Cho)	ke Size
I	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and pelief.		OIL CONSERVATION COMMISSION APPROVED AUG 201974 BY		
	B& D Oil Company West Jugles (Signature)		TITLE	IS INSPE CTOR	· ·
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
_	Opéra	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.			
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