## NEW XICO OIL CONSERVATION COMM. ION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/5

REQUEST FOR (OIL) - (GAS) ALLOWABLE OF FICE OCCUPIED ON Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  John H. Trigg Company  Federal Harbold  Well No.  Sec. 35  T 178  County. Date Spudded 7-19-58  Please indicate location:  D C B O A  PRODUCING INTERVAL  Perforations 2020' - 2030': 2162' - 2178': 2279' - 2290'  Open Hole  Casing Shoe 2365  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls, oil, 220 bbls water in Ahrs, min. Size  Matural Prod. Test:  Dadding, Gasing and Comenting Record  Sire  Feet  Sax  Test After Acid or Fracture Treatment:  Min Prod. Test:  Datural Prod. Test:  Natural				Roswell, New Mexico August 28, 1958
Company or Operator)  A Company or Operator)  A County Date Spudded. 7-19-58				(Place) (Date)
Please indicate location:    County. Data Spudded   7-19-58   Data Drilling Completed   8-4-58	John	HEREBY H. Trig	REQUESTI gg Compan	ING AN ALLOWABLE FOR A WELL KNOWN AS:  Federal Harbold Wall No. 8 NE NE
Please indicate location:    County. Data Spudded   7-19-58   Data Drilling Completed   8-4-58	A C	ompany or C	perator)	T 17S (Lease)
Please indicate location:    Please indicate location:   Elevation   3506   41.   Total Depth   2375   PBTD   PBTD	Unit L	itter		Poc
PRODUCING INTERVAL - Perforations 2020' - 2030': 2162' - 2178': 2279' - 2290'  E F G H  Open Hole	Plea	se indicate	location:	Elevation 3556 d.1. Total Depth 2375 PBTD
E F G H  Open Hole	ו מ	CIB	O A	Top Oil/Gas Pay Name of Prod. Form. San Andres
Open Hole Open H				
DIL WELL TEST - Natural Prod. Test:	E	F G	H	Perforations
Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o  load oil used):bbls.oil,				
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls,oil, 220 bbls water in 24 hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Casing 110 # Tubing Pump Oil run to tanks  Oil Transporter  Gas Transporter  Gas Transporter  Gas Transporter	L	K J	I	
Natural Prod. Test:	M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Casing Press. Pump oil run to tanks  Cil Transporter Malco Refineries, Inc.  Gas Transporter  Gas Transporter				**************************************
Method of Testing (pitot, back pressure, etc.):  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Casing Press. 110 # Tubing Press. Pump oil run to tanks  Gil Transporter  Gas Transporter  Gas Transporter  Gas Transporter				
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Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Casing Press. Pump Date first new Press. Pump oil run to tanks  Oil Transporter Malco Refineries, Inc.  Gas Transporter	Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
sand):  Casing 110 # Tubing Date first new 8-15-58  Press. Pumb oil run to tanks  Cil Transporter  Gas Transporter  Gas Transporter	7* <u> </u>	1295	50 *	Choke SizeMethod of Testing:
Casing Press. Pumb Date first new Press. Pumb oil run to tanks 8-15-58  Cil Transporter Malco Refineries, Inc.  Gas Transporter emarks:	<del>-4 1/2"</del>	<del>2365 .</del>	162-	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
Gas Transporter  Gas Transporter  Gas Transporter				Casing Press. Pumb oil run to tanks 8-15-58
marks:				
marks:	· <del></del>		<u> </u>	Gas Transporter
There are a 22	emarks:			
Run when well was originally completed	Kı	un wnen	Mell Mas	originally completed
		y certify the	at the info	
I hereby certify that the information given above is true and complete to the best of my knowledge.	proved		*****************	(Company or Operator)
proved John N. Trigg Company	OII	L CONSE	RVATION	, v
OIL CONSERVATION COMMISSION  John N. Trigg Company  (Company or Operator)  Trigg  Trigg	. m.	Par	na tr	Demor
OIL CONSERVATION COMMISSION  By:  (Signature)	· ff. K.f St	· · · · · · · · · · · · · · · · · · ·	VALUE 195	Send Communications regarding well to:
OIL CONSERVATION COMMISSION  By:  (Company or Operator)  (Signature)  Title  Title	le	F 757 6 R	, 36 \F£b 1 11	John H. Trigg Company
OIL CONSERVATION COMMISSION  By:  (Company or Operator)  (Signature)  Title  Send Communications regarding well to:  John H. Trigg Company				P O Per 5620 Per 273 W M

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