

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico August 28, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg Company

Federal Harbold

Well No. 8

NE

NE

1/4

(Company or Operator)

(Lease)

A Sec. 35

T. 17S

R. 27E

NMPM.

Unit Letter

Eddy

Pool

County. Date Spudded 7-19-58

Date Drilling Completed 8-4-58

Please indicate location:

Elevation 3556' d.f.

Total Depth 2375'

PBTD

Top Oil/Gas Pay 2020'

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 2020' - 2030'; 2162' - 2178'; 2279' - 2290'

Open Hole

Depth

Casing Shoe 2365

Depth

Tubing 2010

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 220 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing 110# Tubing Date first new 8-15-58  
Press. Pump Press. oil run to tanks

Oil Transporter Malco Refineries, Inc.

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

7"	1295	50 *
4 1/2"	2365	162

Remarks: Run when well was originally completed

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19. \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title \_\_\_\_\_

John H. Trigg Company

(Company or Operator)

By: John H. Trigg

(Signature)

Title Owner

Send Communications regarding well to:

John H. Trigg Company

Name \_\_\_\_\_

Address P. O. Box 5629 Roswell, N. M.

OIL CONSERVATION COMMISSION	
ARTERIA DISTRICT OFFICE	
No. Copies Received	4
RECEIVED	
DATE	10/1/50
TIME	10:00
BY	W. J. NELSON
FOR	Mr. J. H. NELSON
REMARKS	✓