NO. OF COPIES RECEIVED					
DISTRIBUTION		NEW MEXICO OIL (CONSERVATION COMMISS	ION Form	C-104
SANTA FE			FOR ALLOWABLE	. =	rsedes Old C-104 and C-110
FILE /			ÁND		ctive 1-1-65
U.S.G.S.	AUTHO	DRIZATION TO TR	ANSPORT OIL AND NA	TURAL GR E C	EIVED
LAND OFFICE					
TRANSPORTER OIL	<u></u>				A 1000
GAS /	<u></u>			JUN	9 1967
OPERATOR /				Ma/	(TOTAL PERSONAL PROPERTY AND ADMINISTRATION AND ADM
I. PRORATION OFFICE					C. C.
Archie M.	Smain			ARIES	IA, OFFICE
	pherr			····	
Address Post Offi	ce Drawer AC	Artesia, New M	Mevico		
l		0001a, 110W 1.		3	
Reason(s) for filing (Check pro	•	T	Other (Please ex	ase name and nur	whom from Courth
New Well	-	n Transporter of:			
Recompletion	Oil	Dry G		Grayburg Unit Ti	ract 4 #11
Change in Ownership	Casinghe	ad Gas Conde	ensate		
If change of ownership give rand address of previous owners	er				
II. DESCRIPTION OF WELL	AND LEASE	Pool Name, Including F	Formation Ki	nd of Lease	Lease No.
SRIG Unit	24	Red Lake Gra		ate, <u>Federal o</u> r Fee	L.C. 057798
Location		1.00 2010 010	r) our 8		
Unit Letter;	1650 Feet Fro	om The South Li	ne and 330	Feet From The E	ast
Line of Section 35	Township	.7 Range	27 , NMPM,	Eddy	County
III. DESIGNATION OF TRANS	SPORTER OF OIL	AND NATURAL G.	AS		
Name of Authorized Transporter		Condensate	Address (Give address to u		
	Oil Company	,	Address (Give address to v	Artesia, New	Mexico
Name of Authorized Transporter Phillips Pe	of Casinghead Gas F croleum Compar	or Dry Gas	P. O. Box 6666 Oc		is form is to be sent)
	Unit Sec	. Twp. Rge.	Is gas actually connected?	· · · · · · · · · · · · · · · · · · ·	
If well produces oil or liquids, give location of tanks.		15 17 27	Yes	N.A.	
L					
If this production is comming IV. COMPLETION DATA	led with that from a	ly other lease or pool,	, give commingling order m	imber:	
		Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v. Diff. Res'v.
Designate Type of Con	pletion - (X)				1
Date Spudded	Date Compl.	Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.) Name of Prod	ucing Formation	Top Oil/Gas Pay	Tubing Dept	th
Perforations				Depth Casin	ig Shoe
		TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING	& TUBING SIZE	DEPTH SET	SA	CKS CEMENT
					· · · · · · · · · · · · · · · · · · ·
					<u></u>
V. TEST DATA AND REQUI	EST FOR ALLOWA	BLE (Test must be able for this c	after recovery of total volume lepth or be for full 24 hours)		qual to or exceed top allow-
Date First New Oil Run To Ta	nks Date of Test		Producing Method (Flow, p	ump, gas lift, etc.)	
	1				
	l				
Length of Test	Tubing Press	ure	Casing Pressure	Choke Size	
Length of Test	Tubing Press	ure	Casing Pressure Water-Bbis.	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

Orig. Signed by ARCHIE M. SPEIR	
 (Signature) UNIT OPERATOR	
(Title)	
 June 9, 1967	

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

APPROVED	19
	 •
BY J. J. Camel	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.