

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JUN 13 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
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OPERATOR	☒
REGISTRATION OFFICE	☒
PERMIT	☒

Name JOE L. TARVERAddress 3405 69th DR. Lubbock, Texas 79413

Reason(s) for filing (Check proper box)

☐ New Well
☐ Decompletion
☐ Change in Ownership

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

CHANGE PHYSICAL OPERATOR

Change of ownership give name
and address of previous ownerTom R. Minihan
P.O. Box Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>SRLG - UNIT</u>	<u>24</u>	<u>Red Lake Grayburg</u>	<u>State, Federal or Freehold</u>	<u>LC 051798</u>

Unit Letter I : 1650 Feet From The SOUTH Line and 332 Feet From The EASTLine of Section 35 Township 17 NORTH Range 27 EAST N.M.P.M. Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐
AVAJA RESINING CO. PIPELINE DIVISION

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

Signature of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
NoneWell produces oil or liquids,
or location of tanks.

Unit	Sec.	Twp.	Rge.
<u>I</u>	<u>35</u>	<u>17</u>	<u>27</u>

Is gas actually connected? When

This production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Locations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Locations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
NEW WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

OLD WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Casing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Tarver
(Signature)OWNER
(Title)JUNE 10 - 1983
(Date)

OIL CONSERVATION DIVISION

JUN 21 1983

APPROVED _____, 19

Original Signed By

BY Leslie A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.