NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE				
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		3		
PRORATION OFFICE				

SANTA FE	<del>,      </del>	NEW MEXICO OIL C			Form C-104
FILE	$\frac{1}{1}$	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	AND	NATURAL C	AC
LAND OFFICE		AUTHORIZA MON NO KRA	WISPORT OIL AND	NATURAL G	AS
OIL	1-1	V* * * * * * * * * * * * * * * * * * *			
TRANSPORTER GAS		FEB 2 4 1971			
OPERATOR .	3				
1. PRORATION OFFICE					
Operator		ARTESIA, OFFICE			
ROBERT H. BI	FKDARTT				
Address Drawer 10.	Irtagi a	New Mexico 88210			
Reason(s) for filing (Check pro	<u>_</u>	, now nowled degree	Other (Ple	ise explain)	
New Well	per oux)	Change in Transporter of:	Office (1 te	ise explain/	
Recompletion		Oil Dry Go			
Change in Ownership		Casinghead Gas Conde	77		
		<del></del>			
If change of ownership give	name A	rehie M. Speir, Artesi	a. New Mexico		
and address of previous owner	er			· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LE	ASE			
Lease Name		Well No. Pool Name, Including F	ormation	Kind of Lease	1 =
SELG UNIT		19 Red Lake Gray	burg	State, Federal	or Fee Federal LC057798
Location					<b>~</b> .
Unit Letter;	2310	Feet From The SouthLir	ne and 990	Feet From T	the East
25			P	17-2-2	
Line of Section 35	Townsh	nip17 South Range 27	Bast , NM	PM, Eddy	County
T PERSONATION OF TRAN	anon mer	DOE OF AND NATURAL C	10		
Name of Authorized Transporte	r of Oil	or Condensate	Address (Give addres	ss to which approx	ed copy of this form is to be sent)
IMAECTION		· —			
Name of Authorized Transporte	er of Casing	head Gas or Dry Gas	Address (Give addre	ss to which approv	ed copy of this form is to be sent)
26 - 1) du con off on liquida	Ur	nit Sec. Twp. Rge.	Is gas actually conn	ected? Whe	n
If well produces oil or liquids, give location of tanks.	į			1	
If this production is comming	rled with th	hat from any other lease or pool,	give commingling or	der number:	
IV. COMPLETION DATA					
	unlation	Oil Well Gas Well	New Well Workov	er Deepen	Plug Back   Same Restv. Diff. Rest
Designate Type of Cor			 		1 1
Date Spudded	Do	ate Compl. Ready to Prod.	Total Depth		P.B.T.D.
			T 0/1 (C P		Tubing Depth
Elevations (DF, RKB, RT, GR,	, etc. j No	ame of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations					Depth Casing Shoe
Periorations					
		TUBING, CASING, AN	D CEMENTING REC	ORD	<u> </u>
HOLE SIZE		CASING & TUBING SIZE	DEPTH		SACKS CEMENT
	-				
					<u> </u>
V. TEST DATA AND REQUI	EST FOR	ALLOWABLE (Test must be	ifter recovery of total v	olume of load oil	and must be equal to or exceed top allo
OIL WELL		able for this a	epth or be for full 24 he Producing Method (F		ft. etc.)
Date First New Oil Run To Ta	inks D	ate of Test	Producting Matrice (1	tow, pamp, gas in	,,
the different control of the control		ubing Pressure	Casing Pressure		Choke Size
Length of Test	*	mind Liesema	<b>July</b> 11005_0		
Actual Prod. During Test		il-Bbls.	Water - Bbls.		Gas-MCF
GAS WELL					
Actual Prod. Test-MCF/D	L	ength of Test	Bbls. Condensate/M	MCF	Gravity of Condensate
Testing Method (pitot, back pr	r.) T	ubing Pressure (Shut-in)	Casing Pressure (S	out-in)	Choke Size
			<u> </u>		
VI. CERTIFICATE OF COM				L CONSERVA	TION_COMMISSION
	PLIANCE		01		
I hereby certify that the rules and regul				MAR 8	1971
I hereby certify that the rule	es and reg	ulations of the Oil Conservation	APPROVED	MAR 8	19/1
Commission have been com	es and reg	ulations of the Oil Conservation	APPROVED _	MAR 8	19/1 ressett
Commission have been com	es and reg	ulations of the Oil Conservation	APPROVED_	MAR 8	ressett
Commission have been com	es and reg	ulations of the Oil Conservation	BY	MAR 8  (A) S  (A) AND GAS IN	ressett spector
Commission have been com	es and reg	ulations of the Oil Conservation	APPROVED	MAR 8  IL AND GAS IN  It to be filed in	SPECTOR  compliance with RULE 1104.
Commission have been com	es and reg	ulations of the Oil Conservation	APPROVED	MAR 8  IL AND GAS IN  It to be filed in	SPECTOR  compliance with RULE 1104.
Commission have been com	es and reg	ulations of the Oil Conservation	APPROVED  BY  TITLE  This form is lift this is as a second which form is lift.	MAR 8	SPECTOR  compliance with RULE 1104.
Commission have been com	es and reginplied with to the book of the	ulations of the Oil Conservation and that the information given est of my knowledge and belief.	APPROVED  BY  TITLE  This form is  If this is a  well, this form tests taken on t	MAR 8  IL AND GAS IN  to be filed in  request for allow  the well in accompa  to of this form my	SPECTOR  compliance with RULE 1104.  vable for a newly drilled or deepen nied by a tabulation of the deviation reduce with RULE 111.  ist be filled out completely for allo
Commission have been com above is true and complete	es and reginalist with the to the bearing (Signature (Title)	ulations of the Oil Conservation and that the information given est of my knowledge and belief.	APPROVED  BY  TITLE  This form is  If this is a  well, this form tests taken on the state of the	MAR 8  IL AND GAS IN  to be filed in  request for allow  nust be accompa  the well in accompa  to of this form mu  recompleted well	SPECTOR  compliance with RULE 1104.  vable for a newly drilled or deepen nied by a tabulation of the deviation of the deviati
Commission have been com above is true and complete	es and regulated with to the book (Signature (Title)	ulations of the Oil Conservation and that the information given est of my knowledge and belief.	TITLE This form in If this is a well, this form tests taken on the All sections able on new and Fill out on	MAR 8  IL AND GAS IN  In to be filed in request for allowing the accompanion will in accompanion to the form must be accompleted with Sections I. I.	SPECTOR  compliance with RULE 1104.  vable for a newly drilled or deepen nied by a tabulation of the deviati rdance with RULE 111.  ist be filled out completely for allowing.  I. III. and VI for changes of owner.
Commission have been com above is true and complete	es and reginalist with the to the bearing (Signature (Title)	ulations of the Oil Conservation and that the information given est of my knowledge and belief.	APPROVED  BY  TITLE  This form is  If this is a  well, this form tests taken on the sections able on new and  Fill out on well name or number the sections able to the sections able to the section able to th	MAR 8  IL AND GAS IN  In to be filed in request for allowing the accompanies of this form multiple f	SPECTOR  compliance with RULE 1104.  vable for a newly drilled or deepen nied by a tabulation of the deviation of the deviati

		-	~					
	NO. OF COPIES RECEIVED 5							
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104						
-	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110  RECENTIFE TO B				
-	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL						
ŀ	LAND OFFICE	AUTHORIZATION TO TRAF	NSPURT OIL AND NATURAL G	AS				
ŀ	I RANSPORTER OIL	JUN 9 1967						
ļ	GAS			•				
	OPERATOR 3	,		O. C. C. Artebia, offic <b>a</b>				
I.	Operator Operator	<del>/</del>		ARTEONA) OTTIGE				
	Archie M. Sp	eir <sup>V</sup>						
l	Address							
	Post Office Drawer 40 Artesia, New Mexico							
	Reason(s) for filing (Check proper box)	Change in Tagagneries of	Other (Please explain)	me and number from South				
	New Well Recompletion							
ļ	Change in Ownership	Casinghead Gas Condens		g office fraction 4 "				
1								
	If change of ownership give name and address of previous owner							
	•							
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.				
		19 Red Lake Gravb	State, Federa	1 or Fee L.C. 057798				
	SRLG unit	1 19 I had bake drayo						
	Unit Letter I ; 2310	Feet From The South Line	e and 990 Feet From	The <u>East</u>				
•								
	Line of Section 35 Tow	nship 17 Range	27 , NMPM, E	ddy County				
	DESIGNATION OF THANSPORT	VED OF OIL AND NATURAL CAS	s					
III.	Name of Authorized Transporter of Oil	er OF OIL AND NATURAL GAS	Address (Give address to which appro-	ved copy of this form is to be sent)				
	TMJECTTON		-					
	Name of Authorized Transporter of Cas	inghead Gas 🔲 💮 or Dry Gas 🦳	Address (Give address to which appro	ved copy of this form is to be sent)				
			100					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en				
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
		h that from any other lease or pool, a	give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Designate Type of Completio	n – (X)	1					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		( Bulletin Franchis	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 100 011/ 041 1 4/					
	Perforations	<u></u>		Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-				
٠.	OIL WELL	ante jor titta de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift. etc.)				
	Date First New Oil Run To Tanks	Date of Test	Fromonia women in the party of					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Plou. 16st-MCI/D							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Order is precious.  ARCHIE M. SPEIR		APPROVED					
			194 L					
			BY					
			TITLE This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
	(Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	UNIT O							
		itle)						
	/0	ate)	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition					
	June 9	1967	Separate Forms C-104 mu	st be filed for each pool in multiply				
			completed wells.					