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August 15, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED AUG 1 8 1969 Operator Cities Service Oil Company ARTESIA, DEFICE Address Box 69 - Nebbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain) New Well rom Continental Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Legse No. £-057798 State, Federal or Fee Magruder A Empire (Yates-7Rivers) Fed. 1 Location Feet From The **South** Line and 1650 1650 East Unit Letter 27E Eddy , NMPM, County 178 Line of Section 35 Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil No Freeman Ave. - Artesia, New Maxico
Address (Give address to which approved copy of this form is to be sent) Mavajo Refg. Company - Pipeline Division Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When Rge. Unit Twp. If well produces oil or liquids, give location of tanks. 175 27E 35 No P If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv. Plug Back Workover Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG 1 9/1969 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. nesset CIL AND GAS INSPECTUA TITLE . This form is to be filed in compliance with RULE 1104. ORIGINAL SIGNED If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. C D ROBERTSON (Signature) District Administrative Supervisor

All sections of this form must be filled out completely for allowable on new and recompleted wells.

completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply The first of the second of the

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