	5.G.S.	REOUE	L CONSERVATION C SSION ST FOR ALLOWABL AND RANSPORT OIL AND NATURA	Drm C-104 Supersedex Old C-104 and ( Effective 1-1-65	
	AND OFFICE OIL Z		ECEIVED		
	GAS OPERATOR / I. FRORATION OFFICE		JUN 1 6 1977		
	Cities Servi Aidress	ce Company	0. C. C.		
	P.O. Box 1919	- Midland TAYAS	ARTESIA, DEFICE		
	Reason(s) for filing (Check proper b : ew Well Becompletion Change in Ownership	Change in Transporter of: Oil Dry	Gas CFFective V	perator's nonne is	
	If change of ownership give name and address of previous owner	Cities Service dil Pam	$P = P = P = R_{1} + C_{1} + C_{1} + C_{1}$	Tid land, Texas 79702	
I	I. DESCRIPTION OF WELL AN		Р шү - <u>Г.О., ОС</u> ү <u>1919</u> - Л	114 Jung, 18 23 19102	
	Magruder A	Well No. Pool Name, Including	fitting of 1.		
	Location		05 Seven Rivers State, Foo		
	75	50 Feel From The Sev Hi		om The L= dst	
			27E, NMPM,	Eddy County	
1)	Nore of Authorized Transporter of C		A ideas (Give address to which ap	proved copy of this form is to be sent)	
	NOUP OF Authorized Transporter of C	astrohead Gas X or Dry Gas ( )	N. Freeman Ave M	to tesia New Mexico 88210 proved copy of this form is to be sent)	
	If well produces off or liquids, give location of funks,	P 35 175 272		When	
ſV	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Complet		New Woll Workover Deepen	Plug Back Sime Resty, Diff. Reat	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, R1, GR, etc.)	Name of Producing Formation	Top OIL/Gas Pay	Tubing Dorth	
	Perforations			Depth Casing Shoe	
			ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST I				
·	OIL WFLL Date First New Oil Run To Tanks	Date of Test	after recovery of total volume of load o lepth or be for full 24 hours) Froducing Mothod (Flow, pump, gas	il and must be equal to or exceed top allow	
	Length of Test			(1)(, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size POSTEIN	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gan-MCF ED-3	
	GAS WELL 7-2277				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 101 2 0 1977		
Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief. (Signature) <u>Region Cperations Manager</u> (Titlé) (Date)			BY W.a. Gressett		
			TITLE SUPERVISOR, DISTRICT I		
			This form is to be filed in compliance with RULE 1104.		
			well, this form must be accomp	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
			All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		