NE MEXICO OIL CONSERVATION COMINISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion=

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Artesia, New Mexico October 23, 1962

				(Place)			
		-	NG AN ALLOWABLE : • Joint AcctMagn				v
(Com	pany or Oper	rator)	● JOINT AUGL+**/MOGN (Lea		, in		• ¹ /4 ,
			, T. 17 S , R 27	E., NMPM.,	Wildcat		Pool
Unit Lotte	K.		0.				
Eg	ay		County. Date Spuddee	6-28-62	Date Drilling Co	mpleted 8-16	-61-
Please	indicate lo	cation:	Elevation 3639 D				
DC	В	A	Top Oil/Gas Pay974	Name of	Prod. Form	Penn	
			PRODUCING INTERVAL -			-	
			Perforations	97421 - 97661			
EF	G.	H	Open Hole	Danth	shoe 10,0991	Depth Tubing 9675	•
						IdbIng	<u> </u>
LK	<u> </u>	II	OIL WELL TEST -				Choke
- x			Natural Prod. Test:	bbls.oil, 0	bbls water in	hrs,m	in. Size 3
			Test After Acid or Frac	ture Treatment (after	recovery of volume		
M N		P	load oil used):	bbls.oil,	bbls water in	hrs, min. 1	Choke Size
			GAS WELL TEST -		·		
	& 2310 ⁴ F		Natural Prod. Test:	MCF/Day	; Hours flowed	Choke Size	
ubing "Casi	ng and Cemen		Method of Testing (pito	t, back pressure, etc.):		
Size	Feet	Sax	Test After Acid or Frac	ture Treatment:	MCF/	Day; Hours flowed	
0.5/0	004	200	Choke SizeMet	hod of Testing:			
9 5/8	984	320					
4 1/2	10,099	225	Acid or Fracture Treatm	ent (Give amounts of m	aterials used, such	h as acid, water,	oil, and
	101011		sand):				
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<u> </u>			Casing Tubing Press. Press.		ew anks Aucust 3	0. 1962	
			Press. Per_ Press.	610 oil run to t	anks August 3	•	
2 3/8	9675		Press. <u>Mer</u> Press. Oil Transporter Cont	610 oil run to t Inental Pipe Line	anks <u>August 3</u> Company		
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Address. Artesia, New Mexico

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