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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
MAR 1970
O. C. D.
ARTESIA, OFFICE

I.

Operator: Cities Service Oil Company

Address: Box 69 - Hobbs, New Mexico 88240

Reason(s) for filing *(Check proper box)*

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [X] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*: from Service

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Magruder "A"	13	Empire Abo	Federal	LC-057798

Location: Unit Letter P ; 330 Feet From The South Line and 480 Feet From The East

Line of Section 35 Township 17S Range 27E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Amoco Pipeline Company
Address *(Give address to which approved copy of this form is to be sent)*: 3411 Knoxville Ave - Lubbock, Texas 79413

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Phillips Petroleum Company
Address *(Give address to which approved copy of this form is to be sent)*: Box 6666 - Odessa, Texas - 79760

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	35	17S	27E	Yes	5-1959

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Dist. Admin. Supervisor
(Title)

March 17, 1970
(Date)

OIL CONSERVATION COMMISSION

RECEIVED
MAR 19 1970
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

APPROVED MAR 23 1970, 19 _____

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
JUL 14 1965
O. C. C.
ARTESIA, OFFICE

P

I.

Operator: Cities Service Oil Company

Address: Box 69 - Hobbs, New Mexico

Reason(s) for filing *(Check proper box)*

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [X]

Change in Transporter of:

- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other *(Please explain)*: Change in well name from Magruder-Federal, No. 13 to Magruder "A" No. 13.

If change of ownership give name and address of previous owner: Carper Drilling Company, Inc., Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Magruder "A"	13	Empire Abo	State, Federal ~~Fee~~ Federal

Location

Unit Letter P ; 330 Feet From The South Line and 480 Feet From The East

Line of Section 35 , Township 17-S Range 27-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Service Pipeline Company
Address *(Give address to which approved copy of this form is to be sent)*: Box 337 - Midland, Texas

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Phillips Petroleum Company
Address *(Give address to which approved copy of this form is to be sent)*: Box 6666 - Odessa, Texas

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	35	17-S	27-E	Yes	5 - 1959

If this production is commingled with that from any other lease or pool, give commingling order number: _____

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Perforations			Depth Casing Shoe

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HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

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Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. D. Robertson
(Signature)

District Clerk
(Title)

July 1, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 14 1965, 19

BY M. L. Armstrong

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

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