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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 2 1970

Operator Cities Service Oil Company		ARTESIA, OFFICE	
Address Box 69 - Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	<i>from Service</i>	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		
	Dry Gas <input type="checkbox"/>		
	Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Magruder "A"	Well No. 13	Pool Name, Including Formation Empire Abo	Kind of Lease State, Federal or Fee Federal	Lease No. LC-057798
Location				
Unit Letter P	330	Feet From The South	Line and 480	Feet From The East
Line of Section 35	Township 17S	Range 27E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Amoco Pipeline Company	3411 Knoxville Ave - Lubbock, Texas 79413			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company	Box 6666 - Odessa, Texas - 79760			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 17S	Rge. 27E
				Is gas actually connected? Yes
				When 5-1959

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Dist. Admin. Supervisor

(Title)

March 17, 1970

(Date)

OIL CONSERVATION COMMISSION
MAR 23 1970
APPROVED
BY *W. A. Gessett*
G. S. GEOLOGICAL SURVEY
OIL AND GAS INSPECTOR ARTESIA, NEW MEXICO
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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RECEIVED

JUL 14 1965

O. C. C.
ARTESIA, OFFICE

I.

Operator Cities Service Oil Company		
Address Box 69 - Hobbs, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	Change in well name from Magruder-Federal, No. 13 to Magruder "A" No. 13.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **Carper Drilling Company, Inc., Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Magruder "A"	Well No. 13	Pool Name, Including Formation Empire Abo	Kind of Lease Lease Federal Lease Federal
Location			
Unit Letter P	330 Feet From The South Line and 480 Feet From The East		
Line of Section 35	Township 17-S	Range 27-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 337 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 6666 - Odessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Tw. 17-S
		Rge. 27-E	Is gas actually connected? Yes When 5 - 1959

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CD Robertson
(Signature)

District Clerk
(Title)

July 1, 1965
(Date)

OIL CONSERVATION COMMISSION

JUL 14 1965

APPROVED _____, 19

BY **ML Armstrong**

TITLE **OIL AND GAS INSPECTION**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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1. The first part of the document is a letter from the author to the editor, dated 10/10/1910. The letter is written in a very formal and polite manner, and it discusses the author's recent work on the history of the city of London. The author mentions that he has been working on this project for some time and that he is now ready to submit it for publication. He also mentions that he has been very fortunate to have received many helpful suggestions and criticisms from his friends and colleagues, and that he is very grateful to them for their assistance.

2. The second part of the document is a list of references, which includes a number of books and articles that the author has consulted in the course of his research. The references are listed in a very organized and systematic manner, and they cover a wide range of subjects related to the history of London. The author also includes a number of footnotes, which provide additional information and details about the references and the author's work.

3. The third part of the document is a list of names, which includes the names of the author, his friends and colleagues, and the people who have helped him in the course of his work. The names are listed in a very organized and systematic manner, and they cover a wide range of subjects related to the history of London. The author also includes a number of footnotes, which provide additional information and details about the names and the author's work.