

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-115
Revised 1-1-65

100

1001

County

City Service Company

Empire APO

PODY

P.O. Box 1919 Midland, TX 79702

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Spontaneous ☒ (X)

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BSL
		U	S	T	R						WATER BSL.	GRAV. OIL	OIL BSL.	GAS M.C.F.	
Itigo Empire APO Unit Tract 2	13	P	35	17	27	9/9/79	F 26/64	400	53	24	0	40.4	61	1573.8	25,800

THIS IS A REQUEST FOR
ORE ALLOWABLE.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio tests, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base shall be 0.60.

Report ratios prepared in line of tubing pressure for any well producing through casing.

Well output and gas-oil ratio report to the district office of the New Mexico Oil Conservation Commission in accordance with the rules and regulations of the Commission.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED

SEP 21 1979

J. H. B.
Assistant, Operator

[Signature]
J. H. B.
Assistant, Operator
New Mexico Oil Conservation Commission
Midland, Texas