

DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
TRANSPORTER	OIL ☒ GAS ☒
OPERATOR	☒
PRODUCTION OFFICE	☐

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-11
1-1-65
RECEIVED

MAR 15 1983

O. C. D.
ARTESIA, OFFICE

Operator <u>Cities Service Oil & Gas Corporation</u>	
Address <u>P.O. Box 1919 - Midland, Texas 79702</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	<u>Change of Operator's Name</u> <u>is effective April 1, 1983.</u>
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of: Oil ☐ Gas ☒	

If change of ownership give name and address of previous owner Cities Service Company - P.O. Box 1919 - Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE			
Lease Name <u>City of Empire ADO Unit</u>	Well No. <u>213</u> Pool Name, including Formation <u>EMPIRE ADO</u>	Kind of Lease <u>State</u> Federal ☐ <u>Fee</u>	Lease No. <u>LC-057198</u>
Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>480</u> Feet From The <u>East</u>			
Line of Section <u>35</u> Township <u>17S</u> Range <u>27E</u> , NMFM, <u>Eddy</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Amoco Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4200 Centinella / N. 10th / Bank Bldg.</u> <u>Ft. Worth, Texas 76102</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Cities Service Oil & Gas Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 300 - Tulsa, Oklahoma 74102</u>
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>35</u> Twp. <u>17S</u> Rge. <u>27E</u> Is gas actually connected? <u>YES</u> When <u>-</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Drill Res't. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKD, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to expected top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	MAR 22 1983
<u>Elmer Startz</u> (Signature) <u>Region Operations Manager</u> (Title) <u>March 14, 1983</u> (Date)	APPROVED _____, 19____ Original Signed By <u>Leslie A. Clements</u> Supervisor District II TITLE _____
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and re-completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.