00, Hobbs, NM 88240

State of New Mexico sergy, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION P.O. Box 2088

OCT 2 1 1991

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

DISTRICT III		Sai	na Fe,	MEM WK	exico 8750	4-2088		O. C. D			
000 Rio Brazos Rd., Azzec, NM \$7410						AUTHORIZ	ZATION	ARTESIA OF	FITT		
perator		TOTRA	NSPO	HT OIL	AND NA	TURAL GA		VPI No.			
OXY USA Inc. i	<u> </u>						Well				
ddress					30-015-00629					.9	
P.O. Box 5025	n Midl	and, T	ر ₋ 79	710							
eason(s) for Filing (Check proper box)		,			X Oth	A (Please expla	uin)				
w Well		Change in	Transport	er of:		reflect		le chang	es effe	ctive	
accompletion ? 🗌	Oil		Dry Gas		Aug	rust 1, 1	.991, as	per att	ached c	rder	
hange in Operator	Casinghee	nd Gas 🔲	Condense	-	R-4	808-A					
change of operator give name d address of previous operator											
. DESCRIPTION OF WELL	AND LE	ASE		· ·					· · · · · · · · · · · · · · · · · · ·		
ease Name	ALVE ELA		Pool Nan	ne, lackudi	ng Formation		Kind	Lesse	L	esse No.	
Citgo Empire Abo Unit	Tr. 2	13		npire.	-			Pederal op/fee	1 -		
ocation		<u> </u>									
Unit LetterP	_ :3	30	Feet Pron	n The	outh Line	480). Fe	et From The _	East	Lin	
Section 35 Townshi	<u>. </u>	'S	D	27E		APM,	Ed	dy		Country	
Socion 10wm	<u> </u>		Range			arm,				County	
I. DESIGNATION OF TRAN ams of Authorized Transporter of Oil				NATU							
AMOCO Pipeline Co.	1 24				Address (Give address to which approved copy of this form is to be sent) Box 87707 Chicago, IL. 60680-0707						
ame of Authorized Transporter of Casin	obood Gos	X	or Dry G			address to wh					
Phillips 66 Natural G	_	(A)	u <i>D</i> iy u	- U	1	enbrook	• • •	• • • •	762	 /	
well produces oil or liquids,	Unit	Sec.	Twp	Rge.	ls gas actually		When	 -			
ve location of tanks.	N	35	17s		Υe			3/22/	'89		
this production is commingled with that	from any oti	er lesse or p	ool, give	commingli	ing order numb	er.					
. COMPLETION DATA											
		Oil Well	Ga	s Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'	
Designate Type of Completion		<u> </u>		Х			1	1			
ate Spudded	Date Com	pl. Ready to			Total Depth	_		P.B.T.D.			
3/9/60	 	4/7/60			5840 '			5809'			
evations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth 5730		
3653 ¹		Abo				5750 '		Depth Casing			
57501-58041									840'		
3730 -3804		TIRING	CASINO	GAND	CEMENTI	NG RECOR	<u>n</u>	<u>'</u>	040		
HOLE SIZE		SING & TU				DEPTH SET	<u> </u>	S	ACKS CEM	FNT	
11"	1	8 5/8				1067			400		
7 7/8"		5 1/2				5840 '			800		
	 	2 3/8									
	į.					5730 '					
		2 3/ 0				5730 '					
		LLOWA	BLE								
IL WELL (Test must be after t		LLOWA	BLE	and must		exceed top allo			or full 24 hou	rs.)	
IL WELL (Test must be after t		ALLOWA stal volume o	BLE	and must		exceed top allo shod (Flow, pu	mp, gas lift, e		or full 24 kou	n.)	
IL WELL (Test must be after the first New Oil Run To Tank	Date of Te	ALLOWA Dial volume d st 8/2	BLE	and must	Producing Me	exceed top allo shod (Flow, pu Flov	mp, gas lift, e	tc.)	or full 24 hou	73.)	
. TEST DATA AND REQUES IL WELL (Test must be after to the First New Oil Run To Tank ength of Test	recovery of to	ALLOWA Dial volume d st 8/2	BLE I load oil	and must		exceed top allo shod (Flow, pu Flov	mp, gas lift, e		or full 24 kou	rs.)	
IL WELL (Test must be after rate First New Oil Run To Tank rength of Test	Date of Te Tubing Pre	ALLOWA total volume o st 8/20	BLE I load oil	and must	Producing Me Casing Pressu	exceed top allo shod (Flow, pu Flov	mp, gas lift, e	tc.)	or full 24 hou	73.)	
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IL WELL (Test must be after rate First New Oil Run To Tank ength of Test chual Prod. During Test	Date of Te Tubing Pre	ALLOWA total volume o st 8/20	BLE I load oil	and must	Producing Me Casing Pressu	exceed top allo shod (Flow, pu Flov	mp, gas lift, e	Choke Size	or full 24 hou	72.)	
IL WELL (Test must be after rate First New Oil Run To Tank singth of Test chial Prod. During Test GAS WELL	Date of Te Tubing Pre	ALLOWA otal volume of the second sec	BLE I load oil	and must	Producing Me Casing Pressu	exceed top allo thod (Flow, pu Flow re	mp, gas lift, e	Choke Size		rs.)	
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IL WELL (Test must be after to the First New Oil Run To Tank the F	Date of Te Tubing Pre Oil - Bbls.	ALLOWA otal volume of 8/2 cerure	BLE fload oil	and must	Producing Me Casing Pressu Water - Bbls.	exceed top allowing the Flow Flow Flow Flow Flow Flow Flow Flow	mp, gas lift. e N	Choke Size	onden sate	72.)	
IL WELL (Test must be after to the First New Oil Run To Tank angth of Test than Prod. During Test than Prod. Test - MCF/D 673	Date of Te Tubing Pre Oil - Bbls.	ALLOWA ALLOWA St 8/20 ESSURE Test	BLE fload oil	and must	Producing Me Casing Pressu Water - Bbls. Bbls. Conden	exceed top allowing the Flow Flow Flow Flow Flow Flow Flow Flow	mp, gas lift. e N	Choke Size Gas- MCF Gravity of Co	onden sate	72.)	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.