

No. 13

This well is presently shut-in. In an attempt to return well to active status, we request permission to do the following workover:

1. Pull tubing and packer.
2. Run free point on 4 1/2" casing.
3. If free point is deep enough, run string shot and back off 4 1/2" casing above free point.
4. Pull 4 1/2" casing. Clean, drift and test casing to 2,500 psig.
5. Rerun tested 4 1/2" casing.
6. Screw back onto casing.
7. Run sand pump and clean out any fill in open hole.
8. Run tubing and packer, set packer below back off point and test tubing-casing annulus to 500 psig.
9. If pressure test is successful, run packer to approximately 1500', circulate treated fluid into annulus and set packer.
10. Return well to injection.

Also, we request permission to use a workover pit during this procedure.