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J.S.G.S.		ļ	<u> </u>	
AND OFFICE		L.,	↓	
	OIL	1	<u></u>	
TRANSPORTER	GAS	1		
OPERATOR				
			T -	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

N Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

E /	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GA	72	
ND OFFICE			JUN 2 ()	
ANSPORTER GAS /	-			
ERATOR /			Carting to be bounded	
ator	· · · · · · · · · · · · · · · · · · ·			
Archie M. Spe	dr -			
Brawer 40, A	tesia, New Mexico	Other (Please explain)		
son(s) for filing (Check proper b	ox) Change in Transporter of:			
/ Well	Oil Dry Gas			
ompletion nge in Ownership	Casinghead Gas Condensate	e		
nange of ownership give name address of previous owner				
	D I FASE	Kind of Lease	Lease No.	
SCRIPTION OF WELL AN	Well No. Pool Name, Including Form	ation	or Fee Fed. LC 057798	
SRIG Unit	25 Red Lake Graybu	*6		
cation	COO Feet From The Court h Line of	rndFeet From	The West	
Unit Letter K ; 1	703Feet From The SouthLine of	2,1.0	County	
Line of Section 35	Township 17 Range 27	, NMPM, Eddy		
	AND NATURAL GAS		- La La cont	
SIGNATION OF TRANSPORTER OF	ORTER OF OIL AND NATURAL GAS	Address (Give address to which appro	wed copy of this form is to be sent)	
ame of Authorized Transporter of	ne Time District	Add es TREMMEs A Value A Miles	Riegden Mexarcos to be sent)	
Nevs to Refining	Calinghed Gds 61 biy das	BA+6666		
Phillips Petr	oleumCo.	Is gas actually connected?	nen	
well produces oil or liquids,	Unit	Ju !		
	d with that from any other lease or pool, g	ive commingling order number:		
this production is commingle		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
OMPLETION DATA	Oll Well	Mem Mett 1		
Designate Type of Comp	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ate Spudded	Date Compi. Reddy to 110-1		Tubing Depth	
Clevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
nevditions (DF, Khb, Kr, 5K,			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
11022				
			i and the second top allow	
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow	
AN WELL		Producing Method (Flow, pump, ga.	s lift, etc.)	
Date First New Oil Run To Tar	ks Date of Test		Choke Size	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Adder - Dhie.		
			Gravity of Condensate	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
Weitret Line: Lanc. Work		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr	.) Tubing Pressure (shut-in)			
		OIL CANSE	RVATION COMMISSION	
CERTIFICATE OF COM	PLIANCE	JUN ,	3,0 1969	
	es and regulations of the Oil Conservation	n APPROVEU	Harris 200 H	
I hereby certify that the rul Commission have been cor	es and regulations of the Off Committee of the matter and that the information gives to the best of my knowledge and belief			
above is true and complet	nplied with and that the information group e to the best of my knowledge and belief		GAS INSPECTOR	
			d in compliance with RULE 1104.	
		This form is to be file	allowable for a newly drilled or deeper	
trelie	well, this form must be accordance with RULE 111.		accordance with RULE 111.	
		ll of this for	m must be illied out competers	
Unit Oper	atox _(Title)	able on new and recomplete	to sharpes of OWI	
Jur	e 25, 1969	Fill out only Sections I, II, III, and visual change of condit well name or number, or transporter, or other such change of condit		
	(Date)	Separate Forms C-104	must be filed for each pool in much	
Unit Operator (Signature) June 25, 1969 (Date)		This form is to be filed in Comprision If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi- well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of or well name or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each pool in mu completed wells.		