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ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.	
AND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

Address TOM R. MINIHAN
P.O. BOX 4364 MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner L. Texas Enterprises Inc, 1801 Main, Houston, Texas 77002

DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name <u>SRLG - UNIT</u>	Well No. <u>25</u> Pool Name, Including Formation <u>Red Lake Grayburg</u>	<u>1005771</u>
Location		
Unit Letter <u>K</u>	<u>1702</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u>	
Line of Section <u>35</u>	Twp. <u>17 South</u> Range <u>27 East</u> , NMPM, <u>Eddy</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☒ or Condensate ☐	<u>Navajo Refining Co. Pipeline Division</u>	<u>M. Freeman, Artesia New Mexico</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	<u>none</u>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>I</u> Sec. <u>35</u> Twp. <u>17</u> Rge. <u>27</u>	Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Tarab
(Signature)
Agent
(Title)
7-8-82
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 22 1982, 19__

BY Mike Williams
OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.