

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 13 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AS OF SERVICE RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.G.	
AND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Operator JOE L. TARVERAddress 3405 69th DR. Lubbock, TEXAS 79413

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CHANGE PHYSICAL OPERATOR

Change of ownership give name
and address of previous owner

~~Tom R. Minihan~~
P.O. Box 4364 Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SRLG - UNIT	25	Red Lake Grayburg	State, Federal or Free Federal	1005718

Location
Unit Letter K : 1702 Feet From The South Line and 2310 Feet From The West
Line of Section 35 Township 17 South Range 27 East N.M.P.M. Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
TAVAJO Refining Co., Pipeline Division
Address (Give address to which approved copy of this form is to be sent)
N. FREEMAN, ARTESIA NEW MEXICO

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
none
Address (Give address to which approved copy of this form is to be sent)

well produces oil or liquids,
give location of tanks.
Unit I Sec. 35 Twp. 17 Rge. 27
Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Information						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Tarver
(Signature)

Owner
(Title)

JUNE 10-1983
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983, 19

Original Signed By
BY Leslie A. Clematis
Supervisor District II

TITLE:

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.