

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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DEC 02 '87

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
S & J Operating Company ✓  
Address  
P. O. Box 2249, Wichita Falls, Texas 76307  
Reason(s) for filing (Check proper box)  
☐ New Well ☐ Change in Transporter of:  
☐ Recombination ☐ Oil ☐ Dry Gas  
☒ Change in Ownership ☒ OPERATOR ☐ Casinghead Gas ☐ Condensate  
Other (Please explain)

If change of ownership give name and address of previous owner Previous Operator - Joe L. Tarver

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Red Lake Grayburg	Well No. 25	Pool Name, including Formation RED LAKE - Q - Grayburg - SA	Kind of Lease State, Federal or Federal	Lease No. LC 057798
Location Unit Letter K : 1703' Feet From The South Line and 2310 Feet From The West Line of Section 35 Township 17S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Dr. 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Post ID-3 12-11-87 sky up	
If well produces oil or liquids, give location of tanks. Unit C Sec. 35 Twp. 17S Rge. 27E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Sandy Robertson  
(Signature)  
Petroleum Engineer  
(Title)  
November 12, 1987  
(Date)

OIL CONSERVATION DIVISION

DEC 8 1987

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed By  
Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. X	Diff. Res'v.
Date Spudded 9/14/57	Date Compl. Ready to Prod. 9/30/57		Total Depth 2350'		P.B.T.D. 2265'				
Elevations (DF, RKB, RT, GR, etc.) 3627' GR	Name of Producing Formation Grayburg		Top Oil/Gas Pay 1590'		Tubing Depth 2080'				
Perforations 2188' - 2204'; 2140' - 2152'; 1590' - 1596'; 1610' - 1617'						Depth Casing Shoe 2348'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
N/A	8 5/8"		513		100				
	5 1/2"		2348'		300				
	2		2080		0				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

*(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size