	Econo M		lew Mexico		Ferm C-104
Appropriate District Office	TI IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				See Instructions at Bottom of Page
INTRICT I			ATION DIVISION lox 2088	Santa	Fe TIV
O. Drawer DD, Antenia, NM \$2210	San	nta Fe, New M	lexico 87504-2088	file Transi	
000 Rio Beazos Rd., Aziec, NM \$7410	C. REQUEST FC	R ALLOWA	BLE AND AUTHORIZ	ATION Opera	Gas
Demicr	TO TRAI	NSPORT OIL	LAND NATURAL GAS	Vell API No.	·
S & J Operating Compa	iny			015-00632	
Address P. O. Box 2249, Wichi	ita Falls, Texa	as 76307			
Reason(s) for Filing (Check proper box)		Transporter of:	Other (Please explain,	)	
	oa 🖾	Dry Ges			
Change in Operator L	Casinghead Gas		<u> </u>		
ad address of previous operator L DESCRIPTION OF WELL	AND LEASE				<u> </u>
Lease Name	Well No.	Pool Name, Includi	-	Kind of Lease State, Rederal or Rea	Lease No.
South Red Lake Graybu	rg Unit 25	Red Lake	(Q-GB-SA)	Suie, Federal or Fee Federal	LC-057798
Unit Letter _K	: 1703	Feet From The	south Line and2310	Feet From The	west Line
Section 35 Townshi	175 j	Range 27E	, NMPM, Ede	dy	County
I. DESIGNATION OF TRAN	SPOPTED OF OT		BAL GAS SCL	JRLOCK PERMIAN CORF	• EFF 9-1-91
Name of Authorized Transporter of Oil	X or Condens		Address (Give address to which		
Permian Operating Lim		nip or Dry Ges 🔲	P. O. Box 1183, Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent)		
					· · · · · · · · · · · · · · · · · · ·
l' well produces oil or liquids, ive location of tanks.			is gas actually connected?	When ?	
this production is commingled with that V. COMPLETION DATA	from any other lease or p	ool, give comming	ling order number:		
	Oli Well	Gas Weil	New Well Workover	Deepen Plug Back Sar	ne Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready to 1	Prod.	Total Depth	P.B.T.D.	<b>l</b>
Levations (DF, RKB, RT, GR, stc.)	Name of Producing For		Top Oil/Gas Pay	Tubing Depth	· · · · · · · · · · · · · · · · · · ·
erforetices				Depth Casing Si	208
			CEMENTING RECORD		
HOLE SIZE					
		BING SIZE	DEPTH SET	SAC	KS CEMENT
		BING SIZE		SAC	KS CEMENT
				SAC	KS CEMENT
	ST FOR ALLOWA	BLE	DEPTH SET		
IL WELL (Test must be after :	ST FOR ALLOWA	BLE		ible for this depth or be for f	
IL WELL (Test must be after i Date First New Oil Run To Tank	ST FOR ALLOWA recovery of total volume of	BLE	DEPTH SET	ible for this depth or be for f	
OIL WELL (Test must be after in Date First New Oil Run To Tank Length of Test	ST FOR ALLOWA recovery of total volume of Date of Test. Tubing Pressure	BLE	DEPTH SET	ible for this depth or be for f , gas lift, etc.)	
7. TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR ALLOWA recovery of total volume of Date of Test	BLE	DEPTH SET	ible for this depth or be for f , gas lift, etc.) Choke Size	
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IL WELL (Test must be after 1 bate First New Oil Run To Tank ength of Test scanal Prod. During Test GAS WELL	ST FOR ALLOWA recovery of total volume of Date of Test. Tubing Pressure	BLE	DEPTH SET	ible for this depth or be for f , gas lift, etc.) Choke Size	iull 24 hours.)
IL WELL (Test must be after i nate First New Oil Run To Tank ength of Test crunil Prod. During Test GAS WELL crunil Prod. Test - MCF/D	ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls.	BLE f load oil and must	DEPTH SET	uble for this depth or be for f , gas lift, etc.) Choke Size Gas- MCF	iull 24 hours.)
IL WELL (Test must be after 1 hate First New Oil Run To Tank ength of Test scale Prod. During Test GAS WELL scale Prod. Test - MCF/D seting Method (pitot, back pr.)	ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shus-i	BLE of load oil and must	DEPTH SET	ble for this depth or be for f , gas lift, etc.) Choke Size Gas- MCF Gravity of Coad Choke Size	ensate
IL WELL   (Test must be after 1)     Date First New Oil Run To Tank     ength of Test     uctual Prod. During Test     GAS WELL     uctual Prod. Test - MCF/D     esting Method (pitot, back pr.)     /I. OPERATOR CERTIFIC     : hereby certify that the rules and regular	ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-i CATE OF COMPI diations of the Oil Conserva	BLE of load oil and must in) LIANCE auton	DEPTH SET	ible for this depth or be for f o, gas lift, etc.) Choke Size Gas- MCF Gravity of Coad Choke Size SERVATION DI	eneste VISION
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IL WELL   (Test must be after 1)     Date First New Oil Run To Tank     ength of Test     uctual Prod. During Test     GAS WELL     uctual Prod. Test - MCF/D     esting Method (pilot, back pr.)     /I. OPERATOR CERTIFIC     : hereby certify that the rules and regu     Division have been complied with and	ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-i CATE OF COMPI diations of the Oil Conserva- that the information given	BLE of load oil and must in) LIANCE auton	DEPTH SET	ble for this depth or be for f , gas lift, etc.) Choke Size Gas- MCF Gravity of Coad Choke Size SERVATION DI	eneste VISION
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IL WELL (Test must be after 1)     Date First New Oil Run To Tank     ength of Test     actual Prod. During Test     GAS WELL     vctual Prod. Test - MCF/D     esting Method (pitot, back pr.)     /I. OPERATOR CERTIFIC     bereby certify that the rules and regul     Division have been complied with and is true and complete to the best of my     Signature     Sandy_Rohertson, Printed Name	ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-i CATE OF COMPI listions of the Oil Conserve I that the information giver knowledge and belief. REDUCTO Petroleum Engin	BLE f load oil and must in) LIANCE ation n above O	DEPTH SET	ble for this depth or be for f , gas lift, etc.) Choke Size Gas- MCF Gravity of Coad Choke Size SERVATION DI LICE 100 HAL SIGNED BY	Eleste VISION 9 5 5 9 9 1
IL WELL   (Test must be after t)     Date First New Oil Run To Tank     rength of Test     Actual Prod. During Test     GAS WELL     vcual Prod. Test - MCF/D     esting Method (pitot, back pr.)     /I. OPERATOR CERTIFIC     bereby certify that the rules and regul     Division have been complied with and is true and complete to the best of my     Signature     Sandy_Rohertson,	ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-i Tubing Pressure (Shut-i CATE OF COMPI Unitions of the Oil Conserva I that the information given knowledge and belief. RELECTO Petroleum Engin (817) 723-21	BLE f load oil and must in) LIANCE ation n above O	DEPTH SET	ble for this depth or be for f , gas lift, etc.) Choke Size Gas- MCF Gravity of Coad Choke Size SERVATION DI 	Eleste VISION 9 5 5 9 9 1

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each nool in multiply completed wells