NO. OF COPIES RECEIVED		5
DISTRIBUTION		Τ
SANTA FE		1
FILE		/-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /_	REQUEST.	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE		^	RECEIVED
TRANSPORTER GAS		P	
OPERATOR 2 PRORATION OFFICE			JUL 1 4 1965
Cities Service	e Cil Co.		O. C. C.
Address Roy 60 Webb	os, New Mexico		ERIESIA) DIFFILE
Reason(s) for filing (Check proper i		Other (Please explain)	
New Well	Change in Transporter of:		name from Magruder-
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conde		to Magruder "A" No. 4
If change of ownership give name and address of previous owner	Carper Drilling	g Co., Inc., Artesia,	New Mexico
DESCRIPTION OF WELL AN			
Lease Name Magrader "A"		me, including Formation Lre (Yates - 7 Rivers)	Kind of Lease State, Federal or Fee
Location		22000 - / 22/04/0/	
Unit Letter;;	330 Feet From The south Lin	ne and 990 Feet F	rom The
Line of Section 35	Township 175 Range	278 , NMPM,	Toldy Count
EFECTON ATTION OF TRANSPO	ADTED OF OIL AND NATURAL CO	16	•
Name of Authorized Transporter of	Oil Tor Condensate C		pproved copy of this form is to be sent)
Continental P		Artesia, New Mend	pproved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	P 35 178 27E	no no	1
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	ction — (X)	New Well Workover Deeper	Plug Back Same Resty. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THOUSE CASING AN	D CENENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load epth or be for full 24 hours)	loil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
			Q1 1 . Q1
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSE	RVATION COMMISSION
I haraby cartify that the sules of	nd regulations of the Oil Conservation	APPROVED JUL 1	. 4 / 1965 , 19
Commission have been complie	d with and that the information given the best of my knowledge and belief.	mea	treue
above is true and complete to	the beat of my knowledge and beilet.		\mathcal{L}
		TITLE	V
CAR. lin	leon	If this is a request for a	in compliance with RULE 1104. allowable for a newly drilled or deepe
(Signature)		well, this form must be according tests taken on the well in a	empanied by a tabulation of the devia
	District Clerk		n must be filled out completely for all
	(Title) . 1945	able on new and recomplete	d wells. III, and VI only for changes of own
July 1, 1965 (Date)		well name or number, or trans	sporter, or other such change of condit

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.