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II.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /-	-	KLQULSI	I OK ALLOWADLE	-	Effective 1-1-65	
U.S.G.S.	AUTHORI	ZATION TO TO	AND ANSPORT OIL ANI	3 NATUDAL CAS		
LAND OFFICE	AGTIORI	ZATION TO TRA	ANSPORT OIL AND			
TRANSPORTER OIL /				R	ECEIVE	D
GAS /		" ~	A ((0		
OPERATOR /		Corre	ted	1	#### 1 E 10CE	
PRORATION OFFICE					UUL 1 5 1985	
Operator	- V				O. C. C.	
Cities Service Cil	, Co.				ARTESIA, OFFICE	
_	ione Word on					
Bex 69 - Hebbs, N Reason(s) for filing (Check proper be			Other (Ple	ase explain)		
New Well	Change in Tr	ansporter of:	,		me from Russe	17_Padama
Recompletion	· Oil	Dry Go		to Russell		WW-2 ACTOR OF
Change in Ownership	Casinghead (Gas Conder			·,	
If change of ownership give name and address of previous owner		arper Drilli	ng Co., Inc.,	Artesia, New	Mexi.co	
•						
DESCRIPTION OF WELL ANI) LEASE					
Lease Name		1	me, Including Formatio	i	ind of Lease	
Russell "C"		9 Bag	ire Abe	St	tate, Federal or Fee	Federal
Location						
Unit Letter;;	330 Feet From T	he south Lin	e and 1900	Feet From The	west	
Line of Section 35 , T	Township 178	Danas	275 , NM:	PM, Eddy		Ca
Line of Section 33 , 1	ownship 178	Range	Z/A , NM	PIVI, BOILV		County
DESIGNATION OF TRANSPO	RTER OF OIL AN	ID NATURAL GA	S			
Name of Authorized Transporter of C		ensate		ss to which approved	copy of this form is to	be sent)
Service Pipe Line C	0.		Bex 337,	Midland, Tex	A.8	
Name of Authorized Transporter of C	asinghead Gas 🌋	or Dry Gas			copy of this form is to	be sent)
Phillips Petroleum	Ço.			Odessa, Tex	2.5	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually conne			
give location of tanks.	N 35	178 275	yes		5-19-59	
If this production is commingled v	vith that from any o	ther lease or pool,	give commingling or	der number:		
COMPLETION DATA	Oil W	vell Gas Well	New Well Workove	er Deepen P	lug Back Same Res	v. Diff. Res'v.
Designate Type of Complet	ion = (X)	ļ.	1 +			1
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth	Р	B.T.D.	1
Pool	Name of Producin	g Formation	Top Cil/Gas Pay		Tubing Depth	
Perforations				D	epth Casing Shoe	
			CEMENTING REC			
HOLE SIZE	CASING &	TUBING SIZE	DEPTH	SET	SACKS CEME	ENT
						
TEST DATA AND REQUEST	FOR ALLOWARI	Tast must be a	fter recovery of total v	olume of load oil and	must be equal to or ex	caed top allow
OIL WELL	rok ALLOWADL		pth or be for full 24 ho		musi be equal to or ex	ceed top attour
Date First New Oil Run To Tanks	Date of Test		Producing Method (F	low, pump, gas lift, e	tc.)	
Length of Test	Tubing Pressure		Casing Pressure	C	hoke Size	
			517		N/OF	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	G	ias-MCF	
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/M	MCF G	ravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	c	hoke Size	
CERTIFICATE OF COMPLIA	NCE		OIL	CONSERVATI	ON COMMISSION	
I hereby certify that the rules and	APPROVED					
Commission have been complied above is true and complete to t	BY ML Churching					
asimptoto to t	MAL BEE BAS INCHESTOR					
			TITLE			
2.11	7		This form is	to be filed in com	pliance with RULE	1104.
Calocabi	uppen		If this is a r	equest for allowabl	le for a newly drilled	d or deepened

VI.

Caldobelson	
(Signature)	
District Clerk	

July 1, 1965

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.