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NO. OF COPIES RECEIVED	7 =		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE /	4	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GASRECEIVED
LAND OFFICE			LIVED
TRANSPORTER OIL /			MAD
GAS /			MAR 2 0 1970
OPERATOR /			• 13/0
PRORATION OFFICE			0.0
Operator			ARTESIA, OFFICE
Cities Service	Oli Company		GIFICE
Address			
	New Mexico 88240	T	· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry		
Change in Ownership	Casinghead Gas Cond	ensate from Service	
If change of ownership give namand address of previous owner	.		
I. DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including		Lease No.
Russell "C"	9 Empire Abo	State, Fed	eral or Fee Federal LC-02875
Unit Letter / N ; 3	Feet From The South	ine and Feet Fro	m The West
Line of Section 35	Township 178 Range	27E , NMPM,	Eddy County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL X or Condensate		proved copy of this form is to be sent)
Amoco Pipeline Comp	Bny	3411 Knoxville Ave.	- Lubbock, Texas 79413
Name of Authorized Transporter of	•		proved copy of this form is to be sent)
Phillips Petroleum	Company	Box 6666 - Odessa, T	exas 79760
	Unit Sec. Twp. Rge.		When 19-59
If well produces oil or liquids, give location of tanks.	N 35 178 27E	Yes	5-1 959
L			
TE ALICdtion in cominuted	with that from any other lance or neel	give commingling order number:	
	with that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	, give commingling order number:	Plug Back Same Res'v. Diff. Res'
	Oil Well Gas Well		
V. COMPLETION DATA	Oil Well Gas Well		
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Comple	Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Comple	Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Comple	Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Restv. Diff. Rest
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING, CASING	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Restv. Diff. Rest
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oll/Gas Pay AD CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load of	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay AD CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay AD CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo lift, etc.)
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo lift, etc.)
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo lift, etc.)
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo lift, etc.)
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay HD CEMENTING RECORD DEPTH SET after recovery of total volume of load of the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo lift, etc.)
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Cas Well Gas Well For Date of Producing Formation Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay HD CEMENTING RECORD DEPTH SET after recovery of total volume of load of the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo lift, etc.)
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay AD CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Dil and must be equal to or exceed top allo lift, etc.) Choke Size MAR 19 1970 MAR 19 1970 Gravity of Candensate
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo lift, etc.) Choke Size Gravity of Candensate Choke Size
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay **Page 15	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Dil and must be equal to or exceed top allowing to the same of the sa
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Oil-Bbls. Cition — (X) Cas Well Gas Well For Allowable Formation Tubing Casing, And Casing & Tubing Size Oil-Bbls.	Total Depth Top Oil/Gas Pay **Page 15	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Dil and must be equal to or exceed top allowing to the same of the sa
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE ACTUAL DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complied.	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo lift, etc.) Choke Size Gravity of Candensate Choke Size

CRIGINAL MONES C. D. ROSERISON

District Admin. Supervisor

March 17, 1970

(Signature)

(Title)

(Date)

TITLE <u>OIL AND GAS INSPECTOR</u>

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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