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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 14 1965

Operator Cities Service Oil Co.		O. C. C. ARTESIA, OFFICE		
Address Box 69 - Hobbs, New Mexico				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	<input type="checkbox"/>	Change well name from Russell Federal #6 to Russell C #6		
Recompletion	<input type="checkbox"/>			
Change in Ownership	<input checked="" type="checkbox"/>			
Change in Transporter of:				
Oil		<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casinghead Gas		<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner **Carper Drilling Co., Inc., Artesia, New Mexico**

Lease Name Russell C		Well No. 6	Pool Name, including Formation Empire Yates Seven Rivers	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter	N	990	Feet From The south Line and 2310	Feet From The west
Line of Section	35	Township	17S	Range 27E , NMPM, Eddy County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Continental Pipeline Co.		Artesia, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
None				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	0	35	17S	27E
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 14 1965 , 19	
BY McAmis		TITLE Oil and Gas Inspector	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.			
Separate Forms C-104 must be filed for each pool in multiply completed wells.			
Comshertson (Signature) District Clerk (Title) July 1, 1965 (Date)			