(May 1963)	U۲۲ED ST DEPARTM	HE INTERIOR		re- LEASE DESIGNATION AND SERIAL NO. LC 028755a
(Do not use this fo	DRY NOTICES AND orm for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS ON deepen or plug back MIT—" for such propos	WELLS to a different reservoir. als.)	6. IF INDIAN, ALLOTTEE OR THIBE NAME
1. OIL GAS WELL WELL	OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cities Service	Oil Company	REC	EIVED	8. FARM OR LEASE NAME Russell C
 LOCATION OF WELL (Rej See also space 17 below At surface 	0' FWL, Section 35-	ordance with any State	• •	9. WELL NO. 6 10. FIELD AND POOL, OR WILDCAT Empire Yates-Seven Ri 11. SEC. T. B., M., OB BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT, C	3R, etc.)	Sec. 35-T17S-R27E 12. COUNTY OB PARISH 13. STATE Eddy N.M.
16.	Check Appropriate Box	To Indicate Natur	e of Notice, Report, o	
NO	TICE OF INTENTION TO :			EQUENT REPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CA	SING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLET		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	X	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL (Other)	CHANGE PLANS		(Other)	alts of multiple completion on Well
7. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS (Planyly s	state all parthaut det	Completion or Reco	tes, including estimated date of starting an tical depths for all markers and zones perti
TD 431', Lime,	8" csg @ 380'. We	e propose to p	lug and abandon	this well in the following
<pre>manner: 1. MIRU pullin 2. RIH with op 3. Circulate h is 230'.</pre>	ng unit. Pull rods pen ended tubing. nole w/120 sx cemen	s & tubing. nt 431'-0'. E	stimated top of	cement behind 8" casing
<pre>manner: 1. MIRU pullin 2. RIH with op 3. Circulate h is 230'.</pre>	ng unit. Pull rods pen ended tubing.	s & tubing. nt 431'-0'. E	stimated top of and clean locati	cement behind 8" casing
<pre>manner: 1. MIRU pullin 2. RIH with op 3. Circulate h is 230'.</pre>	ng unit. Pull rods pen ended tubing. nole w/120 sx cemen	s & tubing. nt 431'-0'. E	stimated top of	cement behind 8" casing
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<pre>manner: 1. MIRU pullin 2. RIH with op 3. Circulate h is 230'.</pre>	ng unit. Pull rods pen ended tubing. nole w/120 sx cemen	s & tubing. nt 431'-0'. E	stimated top of and clean locati	cement behind 8" casing ion. TED
 MIRU pullin RIH with op Circulate h is 230'. POOH w/tubi 	ng unit. Pull rods pen ended tubing. nole w/120 sx cemen	s & tubing. at 431'-0'. E hole marker	stimated top of and clean locati RECEIV JAN 21 197 U.S. GEOLOGICAL D	cement behind 8" casing ion. (ED (7 URVEY XICO
 MIRU pullin RIH with op Circulate h is 230'. POOH w/tubi 8. I hereby certify that the	e foregoing is true and correct	& tubing. at 431'-0'. E hole marker	stimated top of and clean locati RECEIV JAN 21 19 U.S. GEOLOGICAL S ARTESIA, NEW ME	cement behind 8" casing ion. (ED (7 URVEY XICO
 MIRU pullin RIH with op Circulate h is 230'. POOH w/tubi 8. I hereby certify that the SIGNED	e foregoing is true and correct	& tubing. at 431'-0'. E hole marker	stimated top of and clean locati RECEIV JAN 21 19 U.S. GEOLOGICAL S ARTESIA, NEW ME	cement behind 8" casing ion. (ED (7 URVEY XICO
 MIRU pullin RIH with op Circulate h is 230'. POOH w/tubi 8. I hereby certify that the SIGNED	e foregoing is true and correct	s & tubing. ht 431'-0'. E hole marker hole marker	Stimated top of and clean location RECEIV JAN 21 197 U.S. GEOLOGICAL S ARTESIA, NEW ME n Petroleum Engi	cement behind 8" casing ion. (ED (7 URVEY XICO Ineer DATE 1/18/77