NO. OF COPIES RECEIVED 5		<del>-</del> -	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	
LAND OFFICE		•	RECEIVED
TRANSPORTER GAS		$\nu$	
OPERATOR /		· ·	JUL 1 4 1965
SECONTION OFFICE			302 1 4 1303
Cperator			O. C. C.
Cities Servi	na 043 Ca		ARTESIA, OFFICE
Address			
Pay 60 - Habi	os, New Mexico		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Well N	ame from Russell-Federal
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give nat and address of previous owner.	ne Cortoco Dud 114m	Co., Inc., Artocia, Non	Mari ea
	output bearing	2-00., THO., IN DOCUME, MON	
I. DESCRIPTION OF WELL A	ND LEASE		Trind of Logo-
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
Russell "C"	10 Rang	dre Abe	State, Federal or Fee Federal
Location			
Unit Letter :	Feet From The	ne andFeet From '	The
Line of Section 35	, Township 178 Range	278 , NMPM,	dey County
	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro-	med copy of this form is to be sent)
Name of Authorized Transporter of			_
Service Pipe Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	<b>─</b>		_
Phillips Pet:	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	Total Two Tage.	is gas actually commented.	
give location of tanks.	N 35 17S 27	<b>305</b>	5-1959
	d with that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	, give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Oil Well Gas Well		Plug Back   Same Restv.   Diff. Restv.
V. COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v.   Diff. Res'v.
V. COMPLETION DATA  Designate Type of Comp	letion — (X)	New Well Workover Deepen	
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Designate Type of Comp	letion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth
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Designate Type of Comp	letion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Comp	letion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Comp	letion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Comp Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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Designate Type of Comp Date Spudded  Pool Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Comp Date Spudded  Pool Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Comp Date Spudded  Pool Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be able for this case)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
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Designate Type of Comp Date Spudded  Pool Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be able for this a	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
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Designate Type of Comp Date Spudded  Pool Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  i esting Method (pitot, back pr.)	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas listed to be some some second seco	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gravity of Condensate  Choke Size
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Designate Type of Comp Date Spudded  Pool Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  i esting Method (pitot, back pr.)  VI. CERTIFICATE OF COMPI	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas literal Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION
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CiRobette

July 1, 1965

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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