DISTRIBUTION ANTA FE	RENUE	CONSCRVATION COMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Porm C-104 Supersedes Old G-104 and (Effective 1-1-65 AL GAS				
LAND OFFICE THANSPORTER OIL / GAS / OPERATOR /	· • •••••	RECEIVED					
I. PRORATION OFFICE		JUN 1 6 1977					
Cities Servi	Le Company	O. C. C.					
	- Midland, Texas	ARTEBIA, OFFICE					
Reason(s) for fifing (Check proper	box)	Other (Please explain)					
: ew Well Recompletion Change in Ownership	Change in Transporter of: OII Dry Casinghead Gas Con	Gas Change of C densate CFFective J	"rerator's nonne is uly 1, 1977.				
If change of ownership give name and address of previous owner	Cities Service Oil Com	P.O. BOX 1919 - 1	id land, Texas 79702				
II. DESCRIPTION OF WELL AN	DLEASE		the flat flag				
Lesse Name Citgo Empire Abo Unit J Locallon	/	Abo State, Fe	deral or Fee Federal Lease No				
Unit Letter 0 ; 4	10 Feet From The South L	Ine and 2235 Feel Fr	om The ERST				
Line of Section 35	Township 175 Range	275 , NMPM, 2	Eddy County				
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	GAS					
Amoco Pipeline Composity		Address (Give address to which ap 2300 Continental Nat	proved copy of this form is to be sent) 1 Barr Bldg. 6/03 proved copy of this form is to be sent)				
<u>Phillips</u> <u>Petroley</u> , If well produces oil or liquida.	M COMPANY	Phillips Building -	CAPSSE, Tex 25 79761				
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Page.	Is gas actually connected?	When 5-59				
If this production is commingled a COMPLETION DATA	with that from any other lease or pool	, give commingling order number:					
Designate Type of Complet	tion (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rent				
Date Spudded	Date Compl. Rendy to Pred.	Total Depth					
Elevations (DF, RKB, RT, GR, etc.)			P.B.T.D.				
· · · · · · · · · · · · · · · · · · ·	, Name of Producing Formation	Top Off/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
• TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load c lepth or be for full 24 hours)	il and must be equal to or exceed top allow				
Dute Firet New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.		121,				
Actual Frod, During Leat	011- Bbis.	Water - Elble.	Gan-MCF DOIN				
GAS WELL			n 98-14				
Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate				
Teeting Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Preseure (Shut-in)	Choke Size				
. CERTIFICATE OF COMPLIAN		OIL CONSERV					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature) <u>Region Operations Manager</u> (Title) <u>G/10/77</u>		JUL 2 0 1977 APPROVED BY					
				(Date)		well name or number, or transporter, or other such change of condition.	