*See Instructions on Reverse Side

ACTING DISTRICT ENGINEEP

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229 867-851

GPO 837-499

SANTA FE /-	EW MEXICO OIL CONSERV	(A.T.I.O.), CO.), M.C.I.O.)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Cities Service Oil Co.	EW MEXICO OIL CONSERV	(1710) 00) 11100	
SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Cities Service Oil Co.	W MEXICO OIL CONSERV		
U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS OPERATOR PRORATION OFFICE Operator Cities Service Oil Co.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-1 Effective 1-1-65		
LAND OFFICE I RANSPORTER OIL / GAS OPERATOR PRORATION OFFICE Operator Cities Service Oil Co.			
I. Cities Service Oil Co.		RT OIL AND NATURAL	0.45
I Character Gas OPERATOR PRORATION OFFICE Coperator Cities Service Oil Co.	ATION TO TRANSPOR	T OIL AND NATURAL	GAS
OPERATOR PRORATION OFFICE Operator Cities Service Oil Co.		P	RECEIVED
Cities Service Oil Co.			
Cities Service Oil Co.			JUL 1 4 1965
Addreson			o. c. c.
Audress			ARTESIA, OFFICE
Bex 69 - Hebbs, New Mexico	·		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Change in Tran	nsporter of:	Change well name	e from Russell Federal
Recompletion	Dry Gas	#5 to Russell C	#5
Change in Ownership	zs Condensate		
If change of ownership give name and address of previous owner	Well No. Pool Name, Inclu	, Inc. Artesia, New ding Formation ates Seven Rivers	Kind of Lease State, Federal or Fee
Location Unit Letter () ; 990 Feet From Th	e South Line and	1650 Feet From	The Rast .
Care Letter	e v. III will Zille did	1 eet 1 fom	The
Line of Section 35 , Township 178	Range 27%	, NMPM,	dy Cour
III. DESIGNATION OF TRANSPORTER OF OIL ANI			
Name of Authorized Transporter of Cil or Conder Centinental Pipeline Co.	_	s (Give address to which appro r tesis, New Hecico	oved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas			
nene Unit Sec.	or Dry Gas Address		oved copy of this form is to be sent)

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA

Date Compl. Ready to Prod.

Name of Producing Formation

Oil Well

0

Date of Test

Oll-Bhls.

Tubing Pressure

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

If well produces oil or liquids, give location of tanks.

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

CoRobertain

July 1, 1965

Pool

Designate Type of Completion - (X)

HOLE SIZE

Date First New Oil Run To Tanks

V. TEST DATA AND REQUEST FOR ALLOWABLE

35 17S

CASING & TUBING SIZE

27E

New Well

Total Depth

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

DEPTH SET

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

rm C-104 persedes Old C-104 and C-110 fective 1-1-65

Federal

County

Same Res'v. Diff. Res'v.

Plug Back

P.B.T.D.

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

Producing Method ($Flow$, $pump$, gas	lift, etc.)
Casing Pressure	Choke Size
Water - Bbls.	Gas-MCF
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure	Choke Size
APPROVED JUL 1 BY ML GENESEE	<u>4 1965</u> , 19
TITLE AND ACTE OF ME	n compliance with RULE 1104.
If this is a request for all well, this form must be accom- tests taken on the well in acc	owable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.
All sections of this form able on new and recompleted	must be filled out completely for allowwells.
well name or number, or transp	II, and VI only for changes of owner, orter, or other such change of condition.
Separate Forms C-104 mm completed wells.	ust be filed for each pool in multiply