

C/SF

UNITED STATES ~~Artesia, NM~~ 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Tom R. Minihan /

3. ADDRESS OF OPERATOR
P.O. Box 4364 Midland, ~~TEXAS~~ ^{ARTESIA, NM}

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL Y 2310' FEL
AT TOP PROD. INTERVAL: 1603
AT TOTAL DEPTH: 1624

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE LC 078755A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
S R L G Unit
8. FARM OR LEASE NAME
South Red Lake Grayburg Unit
9. WELL NO.
26
10. FIELD OR WILDCAT NAME
Red Lake (Grayburg)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35 17S 27E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clean out and sand frac present producing zone. Start August 2, 1982.

Procedure:

1. Pull rods and tubing, install BOP.
2. Clean out to 1624' - Run G.R.- Neutron log.
3. Pick up 6 5/8 x 2 7/8 tubing packer on 2 7/8 tubing.
4. Set packer load and shut in annulars with 500#.
5. Treat down 2 7/8 tubing under the packer with 10,000 gals. gel water and 20,000# 20/40# sd. Max. T.P. 3500#.
6. Pull tubing and packer. Rerun 2 3/8 tubing and rods. Start up well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Tom R. Minihan TITLE Operator DATE 7/28/82

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sign.) DEBRA W. CHESTER DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 6 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
AUG 2 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO