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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

RECEIVED AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FFB 24 1971

O.C.C. ROBERT H. BERDWELL Address Drawer 40, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Correct long tanks Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ Archie M. Seir, Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation State, Federal or Fee Federal SRLG UNIT 26 Red Lake Grayburg Location 0 990 Feet From The South Line and 2310 Unit Letter __ Feet From The __**East** Line of Section 35 , NMPM, Eddy 17 South Range 27 East Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Refining Co. Pipe Line Division
Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ N. Fracman Artesis New Maxieo
Address (Give address to which approved copy of this form is to be sent) Unit Sec. Twp. Rge. Is gas actually connected? If well produces oil or liquids, AT 35 give location of tanks. 17 27 no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Oil-Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR & APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE _ If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Secretary October 1, 1970

Supersedes Old C-104 and C-110

Lease No.

LC028755A

County

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.