Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AHG : 6 1993

| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQU | JEST FO | OR AL | LOWAI | BLE AND | AUTHORI | ZATION | | | | |
|---|-----------------------------|-------------|------------|-----------|---------------------------------|--------------------------------|-----------------|--|-----------------|-------------|--|
| I. | | TO TRA | NSPC | ORT OIL | AND NA | TURAL G | | | | | |
| Operator Well | | | | | | | | API No. | | | |
| TIPI IMING TO COMMITTED CO. | | | | | | | | -015-00643 | | | |
| Address P. O. BOX 2249, WICHI | TA FAI | J.S. TX | 7630 | 7-224 | • | | | | | | |
| Reason(s) for Filing (Check proper box) | | | 7030 | | | es (Please expl | ain) | · | | | |
| New Well | | Change in | Transpor | ter of: | _ | • | | | | | |
| Recompletion | Oil | | Dry Gas | | Eft | fective | 9/1/93 | | | | |
| Change in Operator | Casinghe | d Gas | Condens | _ | | | | | | | |
| If change of operator give name | | | | | | | | | <u> </u> | | |
| and address of previous operator | | | ING C | OMPAN | <u>r. P. O.</u> | BOX 224 | 9, WICHI | TA FALL | S, TX 76 | 307-2249 | |
| II. DESCRIPTION OF WELL A | AND LE | | D1 N- | In about | Ei | | Vind. | (Lesse | | ease No. | |
| GRAYBURG UNIT | | | | | | | | Federal or Fe | - | 28755 | |
| Location Unit Letter | :9 | 90 | Feet Pro | na The 🛓 | auth Lin | e and | 1 0 Fe | et From The . | Carl | Line | |
| Section 35 Township | 178 | | Range | 27E | , N | MPM, | EDDY | | | County | |
| III. DESIGNATION OF TRANS | SPORTE | R OF O | IL ANI |) NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which appr | | | | | | | | copy of this f | orm is to be se | nt) | |
| SCURLOCK PERMIAN CORPORATION | | | | | P. O. | BOX 4648 | B, HOUST | ON, TX 77210-4648 | | | |
| Name of Authorized Transporter of Casings NA | | | or Dry (| Gas | Address (Giv | e address to w | hich approved | copy of this f | orm is to be se | ent) | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | • | Is gas actually connected? When | | | ? | | | |
| | C 35 17S 27E | | | | no l | | | | | | |
| If this production is commingled with that fi | rom any où | er lease or | pool, give | comming | ling order num | | | | | | |
| IV. COMPLETION DATA | | Oil Well | | as Well | New Well | Workover | Deepen | Phug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion - | (X) | Oil Well | | as well | | | L | 1 log Davi | | | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | | TIDIAIC. | CASD | IC AND | CEMENT | NC PECOP | חי | <u> </u> | | | |
| TUBING, CASING ANI | | | | | CEMENTI | DEPTH SET | | SACKS CEMENT | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEFIN SET | | | 10-1 ID-3 | | | |
| | | | | | | | | | | | |
| | | | | | | | | | 160 | | |
| | | | | | | | | | 77 | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | ABLE | | | | 11.6.4 | | 6 6-11 34 have | | |
| OIL WELL (Test must be after re | | | of load o | d and mus | | exceed top all ethod (Flow, pr | | | OF 1421 24 NOW | | |
| Date First New Oil Run To Tank | Date of Te | SI. | | | Producing M | eulou (Flow, pi | zηφ, gas igi, e | ic.) | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| | | | | | | | | ! | | | |
| GAS WELL Actual Prod. Test - MCF/D | I asash as | Test | | | Bbls. Conder | sate/MMCF | | Gravity of C | Condensate | - | |
| Actual Prod. Test - MCP/D | Length of Test | | | | Dois. Concentration | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFICATION OF THE PROPERTY OF | tions of the | Oil Conser | vation | | | OIL CON | | | |)N | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature JO BUMGARDNER

1993

Printed Name

Date

AUG 9,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT !

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

PRODUCTION MGR

817/723-2166

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.