NO. OF COP	PIES RECEIVED	5	=-				
DISTR	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104		
SANTA FE		 		FOR ALLOWABLE	3010.1		Old C-104 and C-110
FILE	<u>-</u>	 	REQUEST	AND		Effective 1	1-65
		-		ANU	ATUDAL CA	e em gara film ii	V E D
U.S.G.S.			AUTHORIZATION TO TR	ANSPORT OIL AND I	IATUKAL GA	2 12 20 20 2	
LAND OF	FICE	 					
TRANSPO	RTER GAS	//				JUN 25	1509
OPERATO	OR OFFICE	/					in the same of the
Operator	011 01 1 102					AFTESIA, C	FFIGE
	Arc	nie M.	Sp eir V				
Address		-	O, Artesia, New Mexico				
Reason(s) fo	or filing (Check		,	Other (Please	explain)		
New Well			Change in Transporter of:				İ
Recompletion	.,		Oil Dry	Gas			
Change in C	=		Casinghead Gas Cond	lensate			Í
Change in C							
	f ownership gives of previous or						
II. <u>DESCRIP</u>	TION OF WEI	LL AND L	EASE		T		No.
Lease Name			Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.
	anta mat		Ded Tales		State, Federal	r Fee Federal	022254
Location	RIG Unit		32 Red Lake	et Charle		1 AGAL ST	OZOTY JA
Unit Let	ter_N	; 33 0	Feet From The South L	ine an <u>d 650</u>	Feet From Th	e West	
Line of	Section 35	Tow	nship 17 Range 2	7 , NMPA	. Eddy		County
					-		
1	Name of Authorized Transporter of Oil Navejo Refining Co. Name of Authorized Transporter of Cash Authorized Transporter of Cash			11000000	Address (Give address to Willowapproved top, to Mis gothers to be sent) Bot 6 6 6 6 Adessa Leyes		
V.Mu			Unit Sec. Twp. Rge.	Is gas actually connec			
	iuces oil or liqui on of tanks.	ds,	'	10	1		
1			№ 35 17 27				
If this prod	luction is comm	ingled wit	h that from any other lease or poo	ol, give commingling orde	r number:		
IV. COMPLE	TION DATA				Deepen	Plug Back Same	Res'v. Diff. Res'v.
Design	nate Type of (Completio		Idem Mett "Otrovor			
Design	late Type of		1			P.B.T.D.	
Date Spudd	ied ·		Date Compl. Ready to Prod.	Total Depth			
						The Develo	
Elevations	(DF, RKB, RT,	GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforation	Perforations					Depth Casing Sho	9
			TUBING, CASING,	AND CEMENTING RECO	RD		
	HOLE SIZE		CASING & TUBING SIZE	DEPTH S		SACKS	
							CEMENT
	HOLE SIZE						CEMENT
	HOLE SIZE						CEMENT
	HOLE SIZE						CEMENT
	HOLE SIZE						CEMENT
V. TEST DA		QUEST F	OP ALLOWARIE (Test must b	e after recovery of total vo	ume of load oil o	nd must be equal t	
OIL WEL	ATA AND RE		OR ALLOWABLE (Test must be able for this	depth or be for full 24 hou	rs)		
OIL WEL	ATA AND RE		OP ALLOWARIE (Test must b	e after recovery of total vo depth or be for full 24 hou Producing Method (Fla	rs)		
OIL WEL	ATA AND RE		OR ALLOWABLE (Test must be able for this	Producing Method (Flu	rs)	, etc.)	
OIL WEL	ATA AND RE		OR ALLOWABLE (Test must be able for this	depth or be for full 24 hou	rs)		
OIL WEL	ATA AND RE		OR ALLOWABLE (Test must be able for this	Producing Method (Flu	rs)	, etc.)	
Date First Length of	ATA AND REGIL New Oil Run To		DR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Producing Method (Flu	rs)	, etc.)	
Date First Length of	ATA AND RE		OR ALLOWABLE (Test must be able for this	Producing Method (Flo	rs)	choke Size	
Date First Length of	ATA AND REGIL New Oil Run To		DR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Producing Method (Flo	rs)	choke Size	
Date First Length of	ATA AND REGIL New Oil Run To		DR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Producing Method (Flo	rs)	choke Size	
Date First Length of Actual Pro	ATA AND RELL I New Oil Run To Test od. During Test	Tanks	DR ALLOWABLE (Test must be able for this able for this Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Fla Casing Pressure Water-Bbls.	rs) nw, pump, gas lif	Choke Size Gas-MCF	o or exceed to
Date First Length of Actual Pro	ATA AND RELL. I New Oil Run To Test od. During Test	Tanks	DR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Producing Method (Flo	rs) nw, pump, gas lif	choke Size	o or exceed to
Date First Length of Actual Pro	ATA AND RELL I New Oil Run To Test od. During Test	Tanks	DR ALLOWABLE (Test must be able for this able for this Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Fla Casing Pressure Water-Bbls.	rs) nw, pump, gas lif	Choke Size Gas-MCF	o or exceed to

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

(Signature)
Unit Operator (Title)
· · · · · · · · · · · · · · · · · · ·
June 25 1969

OIL CONSERVATION COMMISSION

APPROVED ressett OIL AND GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.