			RECEIVED			
STATE OF NEW MEXICO				~-D		
ENERGY MO MINERALS DEPART	MENT				n C-104	
				HAD -	sed 10-01-78	
DISTRIBUTION	0	IL CONSERV	ATION DIVISION	4 ~ 87 For	nat 06-01-83	
SANTA PE	Ŭ		IOX 2088	Page 1		
FILE						
V.8.0.4.		SANTA FE, NE	W MEXICO 87501	TRUESIA OT		
LAND OFFICE				ARTESIA, OFFICE		
TRANSPORTER OIL						
OPERATOR		REQUEST FOR ALLOWABLE				
PRERATION OFFICE			AND			
	AUTHOR	ZATION TO TRAN	SPORT OIL AND NATURA	AL GAS		
I			-			
Operator						
S & J Operating Con	pany V					
Address					·	
D 0 Dec 2240 M	1.1	7,20	-			
P. O. Box 2249, Wic Reason(s) for filing (Check proper	hita Falls.	<u>Texas 7630</u>				
			Other (Please e	IP(GIR)		
New Well	Ch ange in	Transporter of:				
Recompletion	01	ا ليا ا	Dry Gas			
XX Change in QUELOK OPER	ATTOR Cestr	gheed Gas 🔤 🗍	Condensate			
f change of ownership give ner	• Drevious	- Operator -	Joe L. Tarver			
nd address of previous owner_	FIEVIOU.	5 Operator	JOE L. IAIVEI			
I. DESCRIPTION OF WELL						
Leese Name	Well No.	Pool Name, Including	Formation K	ind of Lease	Lease No.	
South Red Lake Gray	vburg 32	Red Lake (Gra	avburg) - SA si	ate, Federal or FeeFedera	1 LC028755-	
Location	<u></u>	<u> </u>				
	222	· · · ·	1.650			
Unit Letter N;	SUFeet From	The South L	ine and <u>1650</u>	Feet From The West		
Line of Section 35	Township 179	- Range	27Е , мирм.	Eddy	County	
		<u>.</u>		<u>Loui</u>	County	
T DESIGNATION OF TRAI			1 6 4 6			
II. DESIGNATION OF TRA	NSPORTER OF O	IL AND NATUKA	L GAS			
			Address (Give address to b	which approved copy of this fo	rm is to be sent)	
Navajo Refining Con	ipany		P. O. Box 159, A	Artesia, New Mexic	o 88210	
Name of Authorized Transporter of	Casinghead Gas 🛄	or Dry Gas	Address (Give address to u	which approved copy of this fo	rm is to be sent)	
				Pat	1	
	Unit Sec.	Twp. Ree.	is gas actually connected?	1ath		
If well produces oil or liquide,				·***** 1ユー	11-82	
give location of tanks.	<u> </u>	<u>5 17S 27E</u>	No	cl	n m	
this production is commingied	with that from any	other lease or pool	, give commingling order ni	Imperi	01	

_ ·. -

NOTE: Complete Parts IV and V on reverse side if necessary.

· VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature Petroleum Engineer (Tule) November 12, 1987

(Date)

		NATION DIVI	
APPROVED	DEC	8 1987	
8Y	Mike Wi	illiams	
TITLE	Oil & Gas	Inspector	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each peel in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion	on - (X) Cil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Dene Spudded 5/15/26	Date Compl. Ready to Prod. 7/1/26	Total Depth 1630'	P.B.T.D. 1630'	
Elevenies (DF. RKB. RT. GR. esc.) 3615' GR	Name of Producing Formation Grayburg	Top OIL/Gas Pay 1592'	Tubing Depth N/A	
1217' - 1	530' (OH)		Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	10"	713'	¥A	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 houre)

Date First New Oli Rus Te Tanks	Date of Teet	Producing Method (Flow, pump, sae lift	i, ele.)
Longth of Tost	Tubing Pressure	Casing Pressure	Chete Size
Astual Pred. During Teet	011 - Bale.	Weter - Bhis.	Gen + MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Contensate/MMCF	Grevity of Condensate
Teeling Method (pilot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-13)	Choke Size
		-	