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BLM - CARLSBAD  
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 7 11 23 AM '91

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.

LC 028755 A ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

S & J Operating Company

3. Address and Telephone No.

P O Box 2249, Wichita Falls, Texas 76307 (817) 723-2166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL, 1650' FWL, Section 35, T17S, R27E

7. If Unit or CA, Agreement Designation

South Red Lake Grayburg Unit

8. Well Name and No.

32 ✓

9. API Well No.

300150064500

10. Field and Pool, or Exploratory Area

Red Lake QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Run mechanical integrity test

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per our approved program for TA'd wells on the South Red Lake Grayburg Unit, a mechanical integrity test was run on well No. 32 on November 24, 1990 as follows:

1. Ran a packer and 20 jts. of tbgs. and set pkr. at 640'.
2. Attempted to pressure up on tubing-casing annulus. Annulus would not hold pressure.
3. Pulled tubing and pkr.

Since this well will not pass a mechanical integrity test, we request that this well be added to the list of wells which require extensive repair work (See Group III of our approved plan dated 10-16-90, approved 10-23-90) ACCEPTED FOR RECORD

FEB 15 1991

SJS  
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed William M. Kincaid Title Petroleum Engineer Date 1-31-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_