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TED I II COMMINICATI			5. Lease Designation and Se LC 028755 A	
SUNDRY NOTICES Do not use this form for proposals to dr	AND REPORTS ON			
AREA Use "APPLICATION FO	R PERMIT-" for suc	h proposals	rvoir.	
SUBMIT	IN TRIPLICATE	RECEIVED	7. If Unit or CA, Agreemen	Designation
1. Type of Well		NECEIVED	South Red Lake	Graybur
Vil Gas Other		FEB 2 0 1991	8. Well Name and No.	
2. Name of Operator			32 Ven Name and No.	
S & J Operating Company /		O. C. D. ARTESIA, OFFICE	9. API Well No.	
3. Address and Telephone No. P. O. Box. 2249 Highits Roll-	T		30015006450	0
P O Box 2249, Wichita Falls, 4. Location of Well (Footage, Sec., T., R., M., or Survey De	Texas 76307	(817) 723-2166	10. Field and Pool, or Explore	
		•	Red Lake QN-GH	B-SA
330' FSL, 1650' FWL, Section	a 35, T17S, R27E		11. County or Parish, State	
			Eddy County,	NM
2. CHECK APPROPRIATE BOX(s	s) TO INDICATE NA	TURE OF NOTICE, R	EPORT, OR OTHER DAT	A
TYPE OF SUBMISSION		TYPE OF AC		· · · · · · · · · · · · · · · · · · ·
Notice of Intent	Abando	Dhment	Change of Plans	
	Recom			
X Subsequent Report	Pluggir	ng Back	Non-Routine Fracturing	
		· ·		
Einel Abandan and Mari	י וייי	Repair	Water Shut-Off	
Final Abandonment Notice	Alterin	g Casing	Conversion to Injection	
Final Abandonment Notice	י וייי	g Casing Run mecl (Note: Report	Conversion to Injection hanical integrity tes	t
3. Describe Proposed or Completed Operations (Clearly state all	Alterin	g Casing Run mecl (Note: Report Recorapletion 1	Conversion to Injection hanical integrity tes results of multiple completion on Well Co	mpletion or
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*See Instruction on Reverse Side