## DISTRIBUTION NEW MEXICO OIL CONSERVATION Form C-104 Supersedes Old C-104 and C-110 V SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 VFILE AND V AUTHORIZATION TO TR NSPORT OIL AND NATURAL GAS U.S.G.\$ LAND OFFICE V MAY 2 1 1985 TRANSPORTER GAS O. C. D. OPERATOR ARTESIA, OFFICE PRORATION OFFICE Operator BLUE SKY PRODUCTION V PO Box 1772, Hobbs, NM 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas CH Recompletion Casinahead Gas Condensate Change in Ownership X If change of ownership give name and address of previous owner B & J Production Company, 512 W. Texas Ave., Artesia, NM 88210 DESCRIPTION OF WELL AND LEASE Lease No il No., Pool Name, Including Formation Kind of Lease State, Designation B11538 Delhi Empire (Y-SR) Location 990 Feet From The N Line and 330 $\underline{\hspace{0.1in}}$ Feet From The $\underline{\hspace{0.1in}}$ E Unit Letter , NMPM, County Line of Section Township Range 27E 17S Eddy DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X Navajo Refining Co. Pipeline Division Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When If well produces oil or liquids, give location of tanks. 17S 36 27E С If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Same Resty, Diff. Resty. Deepen Cil Well Gas Well New Well Workover Plug Back Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Fay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE ID-3 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Ggs - MCF Water - Bble. Cil-Bhis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE JUN 04 1985 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Les A. Clements Supervisor District II TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply (Date)