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Appropriate District Office
DISTRICT! P.O. Box 1980, 11obbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Dottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fc, New Mexico 87504-2088

DISTRICTLIII			
IOO Rio Haror Rd	1	NIV /	97/10

DISTRICT II P.O. Drawer DD, Anceia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

PRONGHORN N	IANAGEN	MENT CO	RPO	RATIO	N		3	0-015-00646			
gquere				8824							
P.O. BOX 17 eason(s) for Filing (Check proper box)	12 1	IOBBS,	IN I'I	0024		(Please explain	ν)				
ew Well		Clanga In Frai	•	x of			•	HANGE O	NLY		
ocompletion	Oil Oil	Drj.			OI.	LKATOK	MIIII O	mm, on o			
change of operator give name RA		LL SERV			MPANY	P.O. B	OX 177	2 новв	S, NM	88241	
d address of previous operator										•	
DESCRIPTION OF WELL	AND LEA	SE Well No. Po	al Nam	na Inchylli	ng Formation		Kind o	Lease Na			
CALC NAIDO DELHI		I I				EN RIV	Calcill	inderal or line	B 115	538	
ocation							•		T A C T		
Unlt LeuerA	_:99	O Fe	el Proc	n ThoN	ORTH LIPO	and33·	U Fo	t From The	EAST	Une	
Section 36 Townshi	n 17S	R.	Ingo	27E	, NM	rim,	ED	DY		County	
Section 30 Townsh	<u> </u>		<u> </u>	,							
II. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND	UTAN	RAL GAS		ch americal	copy of this for	m it to be 10	v)	
NAVAJO REFINING	XXX	or Condensati			Vaguete (Cine	BOX 159		SIA, NY		1 1	
NAVAJO REFINING Name of Authorized Transporter of Casin		or	Dry G	AA []				copy of this for			
N/A											
If well produces oil or liquids, ive location of tanks.	Unit		мр. 7S	Rge. 27E	Le gas actually	la gas actually connected? When ?					
I this production is commingled with that					ing order numb	er:					
V. COMPLETION DATA								Mug Back S	Taring Taring	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	TION DACK TO	SATIR ICE		
Date Spanded		N. Ready to Pr	od.		Total Deput	L		P.B.T.D.			
	N	- Avales Tax	· ·		Ton Oivos	Top OiVOas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	MUOU		,			, abing separ			
Perfortuona								Depth Caring	Shoe		
			L CD	IC ANID	CEMENTI	NG RECOR	D	 			
LIOI C CITC	TUBING, CASING AND CASING & TUBING SIZE		CEMILITY	DEPTH SET			SACKS CEMENT				
HOLE SIZE	- CA	3110 a 105	11100	(1.1.				112	FID	:3	
								3	-25-	94	
								-	ng of		
V. TEST DATA AND REQUE	ST FOR	ALLOWAI	ILE		1				9/		
OIL WELL (Test must be ofter	recovery of t	otal volume of	load o	il and mus	be equal to or	exceed top allowing the exceed top allow	mable for th	is depth or be for	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	ent.	•	•	Producing M	eurou (riom, pi	ν, γ, , , ω ι , ι, ,				
Leagth of Tex	Tubing Pr	ctaire			Casing Pressure			Choke Size			
		14010 Filosomia			N11.			GM- MCF			
Actual Prod. During Test	OU - Bbis	OII - Bbls,			Water - Ilbia						
GAS WELL		······································			_1						
Actual Prod. Test - MCP/D	Length of Test			Ibbla. Condensate/MMCF .		Gravity of Condensate					
	Tubing Pressure (Shut-in)		Caring Pressure (Shut-in)		Choke Size						
Testing Method (pitot, back pr.)	Auding P.	reenin follows	,								
VI. OPERATOR CERTIFI	CATE O	F COMPI	IAN	VCE		011 003	JOEDY	'ATION		ואר	
I hereby certify that the rules and re-	ulations of th	o Oil Conservi	ition			OIL COI	NOEH V	•		<i>3</i> 14	
Division have been complied with a is true and complete to the best of n	nd that the inf	ormation giver	a above	e	Dei	e Approve	aci	MAR 2	1 1994		
		•			Dat	a Whhinke			e II		
herry	stad	<u> </u>			By.		· · · · · · · · · · · · · · · · · · ·	DISTRIC	114		
Signature SHERRY WADE	P	RODUCT		CLER	- 11	SUPE	RVISUA				
Printed Name 3, 5.90	(Tide 92-	5516	Title)					
Date		<u> </u>	lione i		1	y* <u>*</u> .			**************************************	MANUFACTURE SECTION SE	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.