NO. OF COPIES RECEIVED		13	
		Ī	
SANTA FE			
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	,	
	GAS		
OPERATOR		73	
		11	

II.

III.

		, e [∞]		
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE /	REQUEST F	Supersedes Old C-104 and C-110		
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE		4		
TRANSPORTER GAS				
OPERATOR 0	1			
PRORATION OFFICE Operator				
BETRICE BEDIN	GFIELD			
	Artesia, N.M. 8821			
Reason(s) for filing (Check proper box,		Other (Please explain) Change from J.	E. Bedingfield	
New We!l	Change in Transporter of: Oil M Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Conden		ntinental Pipeline	
Change in Ownership				
If change of ownership give name and address of previous owner	J. B. Bedingfie	1d P.O. Box 196 A	rtesia, N.M.	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo			
STATE A	1 Empire (YSR	State, Federal	or Fee State II 379	
Location / ¬ OG	C Feet From The N Line	e and 23/0 Feet From T	the e	
Omt Letter				
Line of Section 36 Tov	wnship 17-5 Range	27-₺• , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ed copy of this form is to be sent)	
		· ·	1	
Navajo Refining Co. Name of Authorized Transporter of Car	singhead Gas or Dry Gas	P.O. Bor 196 Arte	ed copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
give location of tanks.	B 36 17-S 27-			
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	 	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completion	$\operatorname{on} - (X)$	1 1	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			ļ	
	<u> </u>		l	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil other or be for full 24 hours)	and must be equal to or exceed top allow-	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL		T-11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Complete of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	ATION COMMISSION	

ij.

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bus	
- By m	(Signature)
Bookkeeper	/ [Signature)
	(Title)
6-10-1969	

(Date)

APPROVED	SEP	1 8 1969	, 19	
BY /r	1. a.	Gusse	X	
	18 Jan 2 19 3	ALE INSPEC		

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.