Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico State of New Medico
Energy, Minerals and Natural Resources Department
MAR 1 4 1994

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRAN	ISPO	AT OIL	AND NA	TURAL GA	<u>s</u>	4:1-1-1			
PRONGHORN MANAGEMENT CORPORATIO						We			115 <del>-20692</del> 00649		
Address P.O. BOX 1	772 H	OBBS,	NM	8824	 41						
Reason(s) for Filing (Check proper box) New Well Recompletion	Cil Cil	Change in Tr	- <del>,</del>	« ot:	XXX Othe	er (Please expla ERATOR		CHANGE	ONLY		
Change to Operator give name  B A	Castaghead ABER WEL	······································			OMPANY	P.O. E	30X 17	72 HOI	BBS, NM	88241	
na somer or biesions obeistos										. /	
Lease Name STATE A	I EMPTER VATI					RIVERS		Kind of Lease State, liederal or liee-		Lease No. E-379	
Location Unit Letter B	:99	0 P	Feet From	a The	N Line	and	Fc	et From The	E	Line	
Section 36 Towns	hip 17S	R	Cange	27E	, Nī	MPM,	EDD	Y		County	
III. DESIGNATION OF TRA		or Condensa	Le [		Address (Giv	e address 10 wh e address 10 wh					
Name of Authorized Transporter of Cas  If well produces oil or liquids, give location of tanks.	auces oil or liquids, Unit Sec. Twp. Rge.				Is gas actuall		When				
If this production is commingled with the IV. COMPLETION DATA	at from any other	r lease or po	ool, give	commingl	ing order num	ber:					
	n - 00	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)  Data Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pri	Name of Producing Formation				Top Oil/Oas Pay			Tubing Depth		
Perforations		<u></u>						Depth Cash	ng Shoe		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								Int 10-3			
								3	-25-	74	
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE					_ <del>                                     </del>	CAR OF		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		f load oil	and must	Producing M	ethod (Flow, pu	owable for thi ump, gas lýt, i	elc.)	JOF JULI 24 JOON	<b>u</b> rs.)	
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL					Julya Carda	- AND		Cavity	Condensale		
Actual Prod. Test - MCP/D	Length of	Length of Test				libis. Condensate/MMCF			•		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	gulations of the	Oil Conserv.	ation	CE		OIL CON	NSERV	ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date Approved MAR 2 1 1994					
herry	Made	2			By_				CICT II		
Signature SHERRY WADE PRODUCTION CLERK  Printed Name 2 5 6 6 (505) 2516					11 - B(1) i - B						
Date	(5		92-5 Showe No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accorwith Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.