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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		2)		
PRORATION OFFICE				

	SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE /		AND	Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE					
	TRANSPORTER OIL /					
	GAS OPERATOR					
I.	PRORATION OFFICE					
1.	Operator BETRICE BEDINGF	IEID /				
Address						
		Artesia, New Mexico	38210			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Change from J. R. Bedingfiel					
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		3		
	Change in Ownership	Casinghead Gas Condens	sate 🔲 Change from Co	ntinental Pipelina		
	If change of ownership give name J. W. Bedingfield P.O. Box 196 Artesia, N.M. and address of previous owner					
	DESCRIPTION OF WELL AND I	PACE				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		or Fee State E 379		
	STATE A	2 Empire (YS	R) State, Federal	or Fee State E 379		
	Location	2	11-0	0		
	Unit Letter ; 33	Peet From TheLine	e and /650 Feet From T	he		
	Line of Section 36 Tow	nship 17-S Range	27-E , NMPM, Edd	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil And or Condensate Address (Give address to which approved copy of this form is						
	Name of Authorized Transporter of Oil Navajo Refining Com	or Condensate Div.	Artesia, New Mexi	.co 33210		
	Name of Authorized Transporter of Cas		Address (Give address to which approv			
	Tham's of the state of the stat					
	If well produces oil or liquids,	Unit Sec. Twp. Rge. B 36 178 272	Is gas actually connected? When	n		
	give location of tanks.	B 36 17S 27E				
	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Lievations (Dr., RRB, R1, GR, etc.)	Name of Floatening Formation				
	Perforations			Depth Casing Shoe		
	WO 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINAL	SAGNO SEMENT		
V.	TEST DATA AND REQUEST FO	and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)		
		Lobelta State				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	IFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY W. Sessett BY 182 148 1880 1738				
					above is true and complete to the best of my knowledge and belief.	
						TITLE
	Box 6	a	This form is to be filed in o	compliance with RULE 1104.		
	Byrungh		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Booldscener (Signature)			tests taken on the well in accordance with RULE 111.			
		ile)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
6-10-1969			Fill out only Sections I, II, III, and VI for changes of owner,			

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.