NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE		XICO OIL CONSERVAT		Form C-104
FILE V	1/	REQUEST FOR ALL	OWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	UTHOREFETY	PTBYTRANSPORT (CAS
LAND OFFICE		ŧ	JE AND NATURAL (343
TRANSPORTER OIL V	MAY 21	1965		
OPERATOR V	0. C.			
PRORATION OFFICE	ARTESTA			
Operator	/	a minimum and a second s		
BLUE SKY PRODI	ICTION /			
PO Box 1772. H	lobbs, NM 88240			
Reason(s) for filing (Check proper t	ox)		ther (Please explain)	
New Well Recompletion	Change in Transporte	er of: Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		
				
If change of ownership give name and address of previous owner	<u>B & J Production</u>	on Company, 512	<u>W. Texas Ave., A</u>	Artesia, NM 88210
DESCRIPTION OF WELL AN	DIEACE			
DESCRIPTION OF WELL AN Lease Name		, Including Formation	Kind of Leas	e Lease No.
State A	2 Empire	e (Y-SR)	State, F odor a	H-or-Fac. E 379
Location				
Unit Letter <u>B</u> ; 3	130Feet From The1	Line and	1650 Feet From "	The E
Line of Section 36	Township 17S	Range 27E	, NMPM, I	Eddy County
	<u> </u>	<u> </u>		<u>Judy</u>
DESIGNATION OF TRANSPO		TURAL GAS	ve adaress to which appro	ved copy of this form is to be sent)
	ng Co. Pipeline Div		sia, NM 88210	it copy of this form is to be sent;
Name of Authorized Transporter of (ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp.		illy connected? Whe	en
give location of tanks.	B 36 175		·····	
If this production is commingled COMPLETION DATA	with that from any other lea	ise or pool, give commin	gling order number:	
Designate Type of Comple	tion $-(X)$ Oil Well	Gas Well New Well	Workover Deepen	Flug Back Same Res'v. Diff. Res'v.
	Date Compl. Ready to Pro	d. Total Depth	i I J	P.B.T.D.
Date Spudded	Date Compt. Ready to Pro	a. lotat Lepin		P.B.I.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Forma	tion Top Oil/Gas	s Pay	Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, C	ASING, AND CEMENTIN	IG RECORD	
HOLESIZE	CASING & TUBING		DEPTH SET	SACKS CEMENT
				Post #D-3
				6-2-85
				- Crg Op
TEST DATA AND REQUEST	FOR ALLOWABLE (Te	st must be after recovery (of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	ab	le for this depth or be for f	full 24 hours)	-
Date First New Oil Run To Tanks	Date of Test	Producing M	ethod (Flow, pump, gas lif	't, etc.)
Length of Test	Tubing Pressure	Casing Pres	isuf o	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.		Gas-MCF
	<u> </u>			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Conde	nsate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-1	n) Casing Pres	sure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NUE			TION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Co	nservation APPROV	ED JUN 04	1985, 19
Commission have been complied above is true and complete to t	with and that the informa	ation given	Original Sign	
			Les A. Clen	
	$\int $	TITLE _	•	
M	Bril.			compliance with RULE 1104.
- fing rei	<u>f U WWW</u>	well this	form must be accompany	able for a newly drilled or deepened nied by a tabulation of the deviation
() nr. 1	nature)	teats tak	en on the well in accor	dance with RULE 111.
(Title)	Ail a able on r	ections of this form mu- new and recompleted we	at be filled out completely for allow- blis.
S/185-		511	out only Sections I. II	, III, and VI for changes of owner, er, or other such change of condition.
/ / (Date)			t be filed for each pool in multiply
· •• · · ·			welle	