		-7		
	State of N	ew Mexico	MAR 1 4 190	
bmit 5 Copies propriate District Office <u>STRICT 1</u> Description Marker, NRA 18740	Energy, Minerals and Nat			Revised 1-1-89 See Instructions at Bottom of Page
D. Box 1980, 1100bs, NM 88240 <u>STRICT II</u> D. Drawer DD, Artesia, NM 88210	P.O. B	TION DIVISION	·	
<u>STRICT III</u> 20 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE	exico 87504-2088 BLE AND AUTHORIZAT	- FION	
TO TRANSPORT OIL AND NATURAL G		AND NATURAL GAS	5 Well API No. 30-015-00650	
Idress P.O. BOX 17	<u></u>	41		
ason(s) for Filing (Check proper box) aw Well	Change la Transportor of: Oil Dry Gas Caslaghead Oas Condensate	XXX Other (Please explain) OPERATOR NA	AME CHANGE ON	
a sources of previous operator	BER WELL SERVICING C	OMPANY P.O. BOI	<u>x 1772 HOBBS</u>	, NM 88241
DESCRIPTION OF WELL case Name STATE A	Well No. Pool Name, Includ	ing Formation ATES SEVEN RIVERS	Kind of Lease State, Tioderat to Fee	Lease No. E-379
ocation Unit LetterB	; 330 Feet From The	N Lipe and 1650	Feet From The	ELine
Section 36 Townshi	p 17S Range 27	e , nmpm,	EDDY	County
I. DESIGNATION OF TRAN lame of Authonized Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which T/A	approved copy of this form	s to be sent)
lame of Authonized Transporter of Casin	ghead Gas or Dry Gas	Address (Give address to which	approved copy of this form t	is lo be seni)
well produces oil or liquids, ve location of tanks.	Unit Soc. Twp. Rge.	Is gas actually connected?	When 7	
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming			
Designate Type of Completion	Oil Well Gas Well - (X) Date Compl. Ready to Prod.	New Well Workover 1 Total Depth	Deepen Plug Back San 	ne Res'v - Diff Res'v
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	•
erforsuons		<u></u>	Depth Casing Sh	0 e
		CEMENTING RECORD	SAC	KS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	- PAL	F IN-3
			3-	25-94
				in m
TEST DATA AND REQUE IL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of lotal volume of load oil and mus Date of Test	t be equal to or exceed top allowed Producing Method (Flow, pump,	ble for this depth or be for f gas lift, etc.)	ul 24 hows.)
ength of Test	Tubing Pressure	Casing Pressure	Chuke Size	
Actual Prod. During Test	Oil - Bols.	Water - Bbls.	Gas-MCF	
				en sale
GAS WELL Actual Prod. Test - MCP/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Cond	
	Length of Test Tubing Pressure (Shut-in)	Ubls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size	
Actual Prod. Test - MCF/D esting Method (pirot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Tubing Pressure (Shut-in) CATE OF COMPLIANCE slations of the Oil Conservation d that the information given above knowledge and belief.	Casing Pressure (Shut-In) OIL CONS Date Approved	Choke Size ERVATION DI MAR 2 1	VISION 1994
Actual Prod. Test - MCF/D esting Method (puor, back pr.) /I. OPERATOR CERTIFIC] hereby certify that the rules and regu Division have been complied with and	Tubing Pressure (Shut-in) CATE OF COMPLIANCE dations of the Oil Conservation d that the information given above	Casing Pressure (Shut-In) OIL CONS Date Approved	Gioke Size ERVATION DI MAR 2 1	VISION 1994

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Sections I of must be filed for each real in multiply completed wells.