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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Superseding Old C-100
Effective 1-1-65

RECEIVED

JUL 24 1979

I. OPERATOR
B & J PRODUCTION COMPANY
Address
512 W. Texas Ave. Artesia, N. M. 88210
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Other (Please explain)
If change of ownership give name and address of previous owner
Betrice Bedingfield 512 W. Texas Ave. Artesia, N.M. 88210

II. DESCRIPTION OF WELL AND LEASE
Lease Name DELHI Well No. 5 Pool Name, including Formation Empire (Y-SR) Kind of Lease State, Federal or Free
Location
Unit Letter C : 990 Feet From The N Line and 1650 Feet From The W
Line of Section 36 Township 17S Range 27E, N.M.P.M., Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co. Pipeline Division Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
If well produces oil or liquids, give location of tanks. Unit C Sec. 36 Twp. 17S Rge. 27E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Rekey
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed that obtainable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Lbs. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Ruth A. Henry (Signature)
Accountant (Title)
7-24-79 (Date)
OIL CONSERVATION COMMISSION
AUG 3 1979
APPROVED BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on new and completed wells.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of condition.