State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Aneria, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Britos Rd., Atlec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION [. 0

ſ .	TO	TRANS	PORT		AND NAT	URAL GA	S				
PRONGHORN MANAGEMENT CORPORATION							Well A	30-015-00651			
Address A	MUNGERE	ri co	KIOKKI		. 14						
P.O. BOX 17	72 HOI	BBS,	88 MN	324		(Please explai	ما				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Char Oil Caslaghead Gas	UQ Do	Seportor of: Oat Class Clast Class Class Class Class Class Class Class Class Clas				•	HANGE C	NLX		
	ER WELL		ICING	CC	MPANY	P.O. B	OX 177	2 HOBI	BS, NM	88241	
II. DESCRIPTION OF WELL	AND LEASE										
Lease Name DELHI		I No. Po			ng Pompation TES SEV	JEN RIV	(State.)	(Lease		538	
Location Unit LetterC	990	Fc	et Promi The	N	ORTH LIM	and16	.50 Fx	et From The	WEST	Line	
Section 36 Township	, NM	(IM,	ED	D Y County							
			nge Z	,	n I min						
NAVAJO REFINING CURP.						P.O. BOX 159 ARTESIA, NM 88211					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this									m is to be se	nt)	
If well produces oil or liquids, give location of lanks.	Unit Sec. 3 6		ур. F 7S 27		la gas actually	counsated?	Whea	7			
If this production is commingled with that if IV. COMPLETION DATA	from any other le	re or boo	l, give comm	alngli	lng order numb	er:					
Designate Type of Completion	- (X)	i Well	Gas Wel	li	New Well	Workover	Deepea	Plug Back	Saine Res'v	Diff Res'v	
Dale Spakhod	Data Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Old Oss Pay			Tubing Depth			
Perforations					i			Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
								3-125-94			
								cha of			
V. TEST DATA AND REQUE	ST COD ALL	OWAII	17.17		<u></u>			1			
OIL WELL Test must be after t	recovery of total	rolume of	load oil and	muti	be equal to or	exceed top all	onable for thi	s depth or be fo	or full 24 hou	ws.)	
Dale First New Oil Run To Tank	Date of Test				Producing Me	ethod (Flow, pi	νηφ, ξου (γΙ, ι				
Length of Tou	Tubing Pressure				Casing Press	11.0		Choke Size			
Actual Prod. During Test	OII - Bbis.				Water - Ilbia			GAL- MCI			
GAS WELL		•	·								
Actual Prod. Test - MC17D	Length of Test				Ubla. Condensate/MMCF .			Gravity of Condensate			
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC						OIL CO	VSERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my favowledge and belief.					Date Approved MAR 2 1 1994						
Sperren Vade											
SHERRY WADE PRODUCTION CLERK					ocRy in						
Printed Name 3-5-94	(50	5) 39	Fide 9 2 - 5 5 1	6	Title	<u> </u>	18 54				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.