

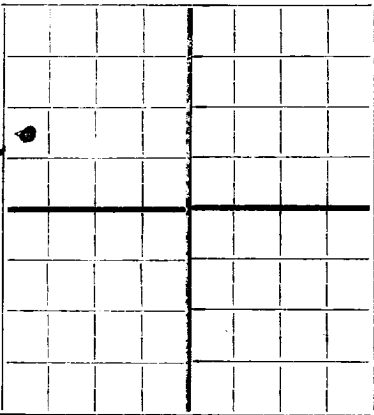
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILED OUT.



AREA 640 ACRES
LOCATE WELL CORRECTLY
Rutter & Wilbanks

217 Fisher Bldg., Big Spring, Texas

State _____ Company or Operator _____ Well No. **2** in **SW-NW** of Sec. **36**, T. **17S**
Lease **27E** N. M. P. M., **Empire** Field, **Eddy** County.
Well is **330** feet south of the North line and **990** feet west of the East line of **the lease**
If State land the oil and gas lease is No. **B-732** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Rutter and Wilbanks**, Address _____
Drilling commenced **August 15**, 19 **47** Drilling was completed **September 12**, 19 **47**
Name of drilling contractor **Brewer Drilling Co.**, Address **Artesia, New Mexico**
Elevation above sea level at top of casing **3581** feet.
The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from **1617** to **1632** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **657'** to **667'** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2"	40#	8		943	Texas				Prevent caving and shut off water
7"	20#	8		1382	Texas				
									Production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/2"	943		Halliburton		30 sacks
8"	7"	1382	50 sacks	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **September 13**, 19 **47**
The production of the first 24 hours was **47** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. **37 degrees**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **450 lbs.**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24th** day of **September**, 19 **47**
Eugene R. Peterson
Notary Public
My Commission expires **6/1/49**
and for **El Paso County, Texas**

September 24, 1947
Place _____ Date _____
Name *Eugene R. Peterson*
Position **Partner**
Representing **Rutter & Wilbanks**
Company or Operator
Address **706 El Paso National Bank Building**
El Paso, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	3	3'	Caliche
3	50	47'	Lime
50	130	80'	Anhydrite
130	235	105'	Anhydrite and Red Shale
235	250	15'	Red Rock (1/3 bailer of water at 245')
250	410	160'	Anhydrite and Gray Lime
410	420	10'	Anhydrite
420	425	5'	Brown Lime (Light show of oil)
425	445	20'	Brown Lime (Small increase in oil)
445	495	50'	Anhydrite
495	620	125'	Lime
620	657	37'	Anhydrite
657	667	10'	Water sand (3' sand-12 bailers water)
667	711	44'	Anhydrite and Blue Shale(Show of oil from 695' to 700')
711	908	197'	Anhydrite
908	927	19'	Red Sand and Anhydrite(Run 943' 8 1/2" Pipe)
927	1185	258'	Anhydrite and Lime(Show of gas at 1160')
1185	1275	90'	Anhydrite(Show of oil 1185' to 1190')
1275	1295	20'	Red sand and Blue Lime
1295	1335	40'	Anhydrite
1335	1382	47'	Gray Lime (Run of 1382' of 7" pipe)
1382	1440	58'	Lime
1440	1531	91'	Gray Lime
1531	1617	86'	Lime (Small show of Gas at 1605')
1617	1630	13'	Sand and Lime (Well flowing with oil)
1630	1634	4'	Pink Lime (Well flowing with oil)
1634	1638	4'	Gray Lime (TD- Well flowing with oil)

3581

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