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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B 732

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name South Redlake Unit
2. Name of Operator Archie M. Speir	8. Farm or Lease Name Tract 9
3. Address of Operator Post Office Drawer 40 Artesia, New Mexico	9. Well No. 2
4. Location of Well UNIT DEPTH E 1650 FEET FROM THE North LINE AND 330 FEET FROM West LINE, SECTION 36 TOWNSHIP 17 RANGE 27 NMPM.	10. Field and Pool, or Wildcat Redlake Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer, ran 4½, J-55 9.5#/ft. casing to top of shot hole, casing set a 1600 ft. Cemented with 50 sax cement. Cleaned out tototal depth, ran packer on tubing set in shoe joint. Tubing was run and set at 1583.50. Resumed injection down tubing.

RECEIVED

MAY 3 1966

O. C. C.
ARTESIA, OFFICE

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James J. Sealey</u>	TITLE <u>Secretary</u>	DATE <u>5/2/66</u>
APPROVED BY <u>M. L. Armstrong</u>	TITLE <u>234 DEED ONE ADJUTANT</u>	DATE <u>MAY 3 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		