Section 36 Township 17s Range 27e NMPM EDDY County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3581 GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB		-		* 59	A.	
F.O. Box 1980, Hobbs, IM 88240 STATE STAT	to Appropriate	State of New Mo Energy, Minerals and Natural R	exico esources Department	: <i>C</i>	K =	
SANTA Fe, New Mexico 8/304-2088 5. Indicate Type of Lease STATE STATE FEE STATE FEE SATATE FEE SATATE FEE SATATE FE SATATE FEE SATATE FEE SATATE FEE SATATE FEE SA	DISTRICT I 7. Box 1980, Hobbs, NM 88240				5-0-0652	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM POR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (POPM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ONE WELL	P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' Type of Well:	DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		·		as Lease No.	
1. Type of Well: Well	(DO NOT USE THIS FORM FOR PRODIFFERENT RESER	POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PE	OR PLUG BACK TO A			
2. Name of Operator MASON PHILLIPS PROPERTIES 3. Address of Operator MASON PHILLIPS PROPERTIES 3. Address of Operator 472 OCEOLA AVE. JACKSONVILLE BEACH FLORDIA 37250 4. Well Location Unit Letter E: 1650 Feet From The NORTH Line and 330 Feet From The WEST Line and 330 Freet From The WEST Line and 330 Fre	1. Type of Well:		TNIECTION			
4. Address of Operator 4. Well Location Unit Letter E: 1650 Feet From The NORTH Line and 330 Feet From The WEST Line and 310 Feet From The Fro	2. Name of Operator		INDECTION	8. Well No.	0	
Well Location Unit Letter E 1650 Feet From The NORTH Line and 330 Feet From The WEST Line and 3581 Line and 3581 Line and 330 Feet From The WEST Line and 3581 Line and 3581 Line and 330 Feet From The WEST Line and 3581 Lin	3. Address of Operator	•	ORDIA 32250			
10.	4. Well Location		Line and 330	Feet Fro	m The WEST Line	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: OTHER: 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entimated date of starting any proposed work) SEE RULE 1103. REPAIR SURFACE CASING LEAKS 1. MIRU SERVICE UNIT. PULL AND LAY DOWN TUBING AND PACKER 2. BACK HOE TO DIG OUT AROUND WELL HEAD. 3. WELDER CUT OFF BAD 4½ casing, REPLACED WITH 8 FT. NEW CASING WELDED ON 8 ft OF NEW 7IN. CASING BRINGING IT TO SURFACE. 4. TRIP IN HOLE WITH NEW AD 1 TENSION PACKER AND 50 JOINTS 2 3/8 TBG. 5. CIRCULATE HOLE WITH PACKER FLUID AND SET PACKER AT 1577.12	Section 36	10. Elevation (Show whether		MPM E	DDY	
REMEDIAL WORK	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
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TYPE OR PRINT NAME GARRY GREEN

The end complete to the best of my knowledge and belief.

TITLE REGISTERED AGENT DATE 5-15-97

THE REGISTERED AGENT DATE 5-15-97

THE PRINT NAME GARRY GREEN