NO. OF COPIES RECEIVED		1 4	)
DISTRIBUTION			
SANTA FE		1	
FILE		17	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	$\mathbf{L}_{-}$
	GAS	1	
OPERATOR		$\mathbb{Z}$	
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	REQUEST F	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (	GAS	
LAND OFFICE				
TRANSPORTER OIL /			JUN 2 6 1969	
OPERATOR /	1		Maria Con Con.	
PRORATION OFFICE Operator	J		ARTEGIA, OFFICE	
Archie M. Speir	. /			
Address	O, Artesia, New Mexico 88	27.0		
L		Other (Please explain)		
Reason(s) for filing (Check proper box	Change in Transporter of:	Sind, (1 round explain)		
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo			
SRLG Unit	1 Red Lake Gray	State, Feder	al or Fee State B 11538	
Location		3/10	Wo at	
Unit Letter <b>C</b> ; 660	Feet From The North Line	e and 1500 Feet From	The West	
Line of Section 36 To	wnship 17 Range	27 , NMPM, Eddy	County	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	S Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of Chi		N. Freemen Ave. Arte	sia. New Mexico 88210	
Name of Authorized Transporter of Ca	singhead Gas 👚 or Dry Gas 🗌	Address (Give address to which appr	oved copy of this form is to be sent)	
Phillips Petrole		Box 6666, Odessa, Texas		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	<del></del>	
give location of tanks.				
If this production is commingled wine COMPLETION DATA	ith that from any other lease or pool,		Into part Company Date Date	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compilitional to From			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed to.	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date Litel New Off Why to James	32 2			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbis.	Water - Bbls.	Gas-MCF	
Actual Prod. During Test	OII - DDIO.			
GAS WELL		Phile Condensate AMICE	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grant or counsularie	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION	
		4000017	0 1969	
	regulations of the Oil Conservation with and that the information given		12.1167	
Commission have been complied above is true and complete to t	he best of my knowledge and belief.	BY W. U. Dresser		
			GAS INSPECTOR	
		This form is to be filed i	n compliance with RULE 1104.	
audi mas	peù.	1	lamable for a newly drilled or deepe	
(Signature)		tests taken on the Well in ac	ipanied by a tabulation of the deviation cordance with RULE 111.	
Unit Operator	Title	All sections of this form able on new and recompleted	must be filled out completely for all	
June 12, 1969	Title)	Fill out only Sections I.	II. III, and VI for changes of own	
AMIN TS* TAUA				

(Date)

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

## NEW MEXICO OIL CONSERVATION COMMISSION P. O. DRAWER DD ARTESIA. NEW MEXICO

Sept.	8	Oct.	1967

No	A_	40	

## SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	9/21/67			
PURPOSE:	ALLOWABLE ASSIGNMENT (Old Well)			
	Effective 9/21/67, an allowable of 3 barrels of oil			
	per day mx is hereby assigned to the Archie M. Speir, SLRG Unit #1-C, 36-17-27, Red Lake Pool			
	Wag/jw			
	Archie M. Speir OIL CONSERVATION COMMISSION			
	Continental			

**EXTRA COPY** 

SUPERVISOR, DISTRICT NO. 2