<u>+</u>			0						
Subsuit 5 Copies Appropriate District Office DISTRICT 1	RECEIVE			New Mexico itural Resources Depa	rtment		-	C-106 d 1-1-89	
P.O. Box 1980, Hobbs, NM \$8240	RECEIVE	-	CONSERV	ATION DIVIS	ION		at Bet	tom of Page	
DISTRICT II P.O. Drawer DD, Amasia, NM \$1210	AUG 30		P.O. 1	Box 2088 Mexico 87504-2088		Santa F File	e		
DISTRICT III 1000 Rio Binaos Rd., Aztec, NM 8741	REQ	VEST F	OR ALLOWA	BLE AND AUTHO		Transpo Operato		Oil Gəs	
I. Operator	ARIESIA, O	FTICETR	ANSPORT O	LAND NATURAL		I API No.			
S & J Operating Comp	any /			······		015-00653			
P. O. Box 2249, Wich		ls, Te	kas 76307						
Reason(s) for Filing (Check proper box)	Change is	a Transporter of:	Other (Please e	zplain)				
Recompletion	Oil Casipste	ad Gas 🔽	Dry Gas						
If change of operator give same and address of previous operator				<u> </u>		<u> </u>			
IL DESCRIPTION OF WEL	L AND LE	ASE		, <u>, , , , , , , , , , , , , , , , , , </u>					
South Red Lake Gravb	Well No. Pool Name, Iack			ing Formation (Q-GB-SA)	l of Lones , Poderal or Pee	Redemi en Rea			
Location	are oute		Acu Lake			State	<u> </u>	1538	
Unit LotterC	;6	60	_ Feet From The _]	North_Line and1	6501	Feet From The	west	Line	
Section 36 Town	hip <u>17</u>	's	Range 27E	, NMPM,	Eddy			County	
III. DESIGNATION OF TRA	NSPORTE					···			
-	Name of Authorized Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77251-1183				
Name of Authorized Transporter of Cas			or Dry Ges	Address (Give address to					
If well produces oil or liquids,	Unit	Sec.		Is gas actually connected? When ?					
give location of make. If this production is commingled with the	C It from any other	35 mr lease or	17S 27E	No		/			
IV. COMPLETION DATA									
Designate Type of Completion				New Well Workover	Deepen	Plug Back Sa	ne Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready to	Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe			
				1					
	T	UBING,	CASING AND	CEMENTING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
······································									
<u> </u>									
V. TEST DATA AND REQUE OIL WELL (Test must be after				be equal to or exceed top a	Noursble for th	is death on he for f	JI 34 h	-)	
Date First New Oil Run To Tank	Date of Ter			Producing Method (Flow,				3.)	
Length of Test	Tubing Pressure			Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.		<u></u>	Water - Bbla		Gas- MCF			
GAS WELL	Length of	lest.		Bbis. Condensate/MMCF		Gravity of Cond			
Testing Method (pilot, back pr.)	Tubing Pre	ssure (Shut	-m)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC								NI	
I hereby certify that the rules and regu Division have been complied with an	I that the infor	mation give				UG 3 1 198	12	s ss	
is true and complete to the best of my	knowledge an	d belief.	N	Date Approv	edA	00 0 1 1 3 0	13 4 	gLT NR	
Jandy (Robe	rtse	n	By0	RIGINAL S	IGNED BY			
Significer () Sandy Robertson, Petroleum Engineer									
Printed Name Title August 22, 1989 (817) 723-2166				Title	JFERVISO	R, DISTRICT	11		
Dete		Tele	phone No.						
INSTRUCTIONS: This for	m is to be	filed in a	ompliance with 1	Rule 1104					

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.