Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AHR 1 6 1993

ONLYNCE ...

TOTRANSPORT OIL AND NATURAL GAS STEPHENS & JOHNSON OPERATING CO. 30-015- 00653
STEPHENS & JOHNSON OPERATING CO. Address P. O. BOX 2249, WICHITA FALLS, TX 76307-2249 Reason(s) for Filing (Check proper box) New Well Recompletion Oil Dry Gas Casinghead Gas Condensate Unit Lester Unit Middler Unit Lester Unit Lester Unit Middler Unit Lester Unit Middler Unit Lester Unit S
P. O. BOX 2249, WICHITA FALLS, TX 76307-2249 Reason(s) for Filing (Check proper box)
Reason(s) for Filing (Check proper box) Change in Transporter of Change in Operator Cha
Recompletion
Change in Operator XX
If change of operator give name and address of previous operator S & J OPERATING COMPANY, P. O. BOX 2249, WICHITA FALLS, TX 76307-2: II. DESCRIPTION OF WELL AND LEASE Lease Name SOUTH RED LAKE GRAYBURG UNIT RED LAKE QU-GB-SA Same Federal or Fee Lease No.
II. DESCRIPTION OF WELL AND LEASE Lease Name SOUTH RED LAKE GRAYBURG UNIT Location Unit Letter Location Unit Letter Township Town
CRAYBURG UNIT RED LAKE QU-GB-SA State Federal or Fee 3 - (1538) Location Unit Letter U. U. Feet From The U. U. U. U. U. U. U. U.
Location Unit Letter Section 3 L Township 17S Range 27E NMPM, EDDY County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate SCURLOCK PERMIAN CORPORATION F. O. BOX 4648, HOUSTON, TX 77210-4648 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) NA If well produces oil or liquids, Unit Sec. Twp. Rge. Its gas actually connected? When? If well produces oil or liquids, C 35 17S 27E no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Perforations TUBING, CASING AND CEMENTING RECORD
Section 3 to Township 17S Range 27E ,NMPM, EDDY County HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) SCURLOCK PERMIAN CORPORATION F. O. BOX 4648, HOUSTON, TX 77210-4648 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, I unit Sec. Twp. Rge. Is gas actually connected? When? If well production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil SCURLOCK PERMIAN CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) F. O. BOX 4648, HOUSTON, TX 77210-4648 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) NA If well produces oil or liquids, give location of tanks. C 35 17S 27E no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD
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TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
107 111-3
12 -10 - 93
che of
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF
GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved
By ORIGINAL STONED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature JO BUMGARDNER

1993

Printed Name

AUG 9,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title.

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

PRODUCTION MGR

817/723-2166 Telephone No.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.