DISTRIBUTION			Form C -104				
SANTA FE		FOR ALLOWARLE	Supersedes Old C+103 and C+1 Effective 1-1-65				
U.S.G.S.		KECONTON AND MATHRAL O					
LAND OFFICE		ANSPORT OIL AND NATURAL G	AS				
TRANSPORTER OIL		MAY 21 1985					
GAS		O. C. D.					
OPERATOR V							
PRORATION OFFICE		ARTESIA, OFFICE					
Operator							
BLUE SKY PRODUC	CTION /						
PO Box 1772, Ho Reason(s) for filing (Check proper bo	DDS, NH 00240	Other (Please explain)	······································				
New Well	Change in Transporter of:						
Recompletion	Oil Dry G	as T					
Change in Ownership X	Casinghead Gas 🗌 Conste	nsate					
		······································					
If change of ownership give name and address of previous owner	B & J Production Company	. 512 W. Texas Ave. Arte	esia. NM 88210				
	· · · · · · · · · · · · · · · · · · ·	······································					
DESCRIPTION OF WELL AND	LEASE						
Lease Name	Well No. Fool Name, Including F		Locae Ho.				
Delhi	2Empire (Y-S	R) State, Enjam					
Location		.					
Unit Letter <u>C</u> ; <u>3</u>	30 Feet From The N L1:	te and <u>1650</u> Feet From T	he W				
Line of Section 36 T	ownship <u>17</u> S Range	2/E . NGPM, Eddy	County				
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	le le					
Name of Authorized Transporter of C		Address (Give address to which approv	ed copy of this form is to be sent;				
Navaio Refining	Co. Pipeline Division	Artonia NE 99210					
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Adaress (Give address to which approv	ed copy of this form is to be sent)				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	n				
give location of tanks.	C 36 17S 27E	•					
(this production is commingled w	ith that from any other lease or pool,	give commingling order number					
COMPLETION DATA	the that from any other rease of poor,	give commingning order number.					
· · · · ·	Oil Well Gas Weli	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv				
Designate Type of Completi	ion = (X)						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	Nome of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
			·				
Perforations			Depth Casing Shoe				
		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			6 - 7 - 85				
			s op				
TEST DATA AND REQUEST F	OKALLOWABLE (lest must be a able for this de	fter recovery of total volume of load oil a opth or be for full 24 hours)	na must be equal to or exceed top allou				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size				
Actual Prod. During Test	OlBb.s.	Water-Bhls.	Gaa - MCF				
-							
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condenaute/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	TION COMMISSION				
		APPROVED JUN 041	985, 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED JUN V4 1303 , 19 Original Signed By					
				(Date)			
						Separate Forms C-104 must	be filed for each pool in multiply
						nw	