Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Dox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICTII P.O. Drawer DD, Aneria, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 IGO Data

Santa Fe, New Mexico 87504-2088

CXX Tuo Brazos Rd., Astec, NM 87410						UTHORIZ URAL GA					
PRONGHORN MANAGEMENT CORPORATION Well								አካ አ₀. 30-015-00654			
P.O. BOX 17	72	новвѕ	, NM	8824	i 1	ده همانید و مودی ن <u>ی که خور بود می بود.</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oi1	Changa in	Transpor Dry Gas			r (Please expla		. , CHANGE C	NTX		
of address of operator give name BAB	ER WI	ELL SE	RVIC	ING CO	УИЛЧИО	P.O. E	OX 177	2 HOBI	BS, NM	88241	
I. DESCRIPTION OF WELL A LEAGE NAME DELHI				f Lease Federal on Fee	Lease No. B 11538						
Location Unit LetterC	. !	330	. Feel Fro	on The N	ORTH LIDO	and16		et From The	WEST	Une	
Section 36 Township 17S Range 27E						NMIM, ED			D Y County		
· · · · · · · · · · · · · · · · · · ·						AL GAS Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159 ARTESIA, NM 88211 Address (Give address to which approved copy of this form is to be sent)					
N / A If weil produces oil or liquids,				ls gas actually connected? When			. 7				
tive location of tanks. I thus production is commingled with that f V. COMPLETION DATA	Trom May or	136 her lease or	175 pool, give	27E commingi	lng order numb	жг.			·····		
Designate Type of Completion	- (X)	Oil Well		Sas Well	New Well	Workover	Deepen	Plug Back S	aine Res'y	Diff Res'v	
Date Standod	Data Con	npl. Ready w	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Cas Pay			Tubing Depth			
Perfortions									Depth Casing Shoe		
	TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			Post TO-3			
							13	3-25-94			
		·						1	ly up	<u></u>	
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE		L		·····	<u> </u>	/ / 		
OIL WELL (Test must be after r	ecovery of	total volume	of load o	oil and mutt	be equal to or	exceed top allo	muble for thi	i depih or be fo	r full 21 how	1.)	
Date First New Oil Run To Tank	Date of T	`e#	•	, .	Producing Mi	ediod (Fiow, pu	,, φ,, δω , γ,, κ	<u>.</u>			
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bols.				Water - Ilbls.			Gas- MCI			
GAS WELL		,									
Actual Prod. Test - MC17D	Length of Test				IIIIIa. Condensale/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved MAR 1 7 1994						
herry Hade					By_	CT II					
Signature SHERRY WADE PRODUCTION CLERK Printed Name 2 6 000					SUPERVISOR. DIS						
Date	· · · · · · · · · · · · · · · · · · ·		392 <u>–</u> lephone h								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.